

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM88748**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Cano Petro of New Mexico, Inc.

3a. Address
 P.O. Box 4470, Tulsa, OK 74159-0470

3b. Phone No. (include area code)
 (918) 582-0088

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Unit Ltr: G 1980' FNL & 1980' FEL Sec 01 - T8S - R30E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
 Amoco Federal #2 ✓

9. API Well No.
 30-005-20610 ✓

10. Field and Pool or Exploratory Area
 Cata (San Andres)

11. Country or Parish, State
 Chaves County, New Mexico

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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

When Cano Petro of New Mexico, Inc. returns this well to production we would like to lay a flowline from this well using 3" SDR 7 Poly Pipe. This flowline will leave the location and following existing roadways will move to a "Centralized" tank battery to be located on a fee lands South and East of the well location (See attached Map for general path of the flowline). This proposed location of the Consolidated Tank Battery is at the Graves #2 (30-005-20549) wellsite which is Unit Ltr K: 1980' FSL & 1980' FWL Sec 6-T8S-R31E of Chaves County, New Mexico. This line will be constructed using standard best practices for this type of line and will be hydrostatically tested before being placed into service.

This line will commence at the wellhead and follow a heading Southeasterly about 95' across the existing location and roadway. Then turning East for about 1137' following the existing roadway. Then turning ENE for about 180' across the edge of another Amoco Federal location, thence SE about 430' along the edge of the existing roadway. Then South 430' at this point the line will leave Federal jurisdiction. It will continue on our fee lease along the existing roadway in a SSE manner for about 150'. Then turning to follow an existing lease/ranch roadway heading NE for about 400' onto the Cano Operated Exxon Federal Lease. It will follow the roadway across that lease for 1190' where it will continue Eastwardly in the Wattum Federal Lease (NMNM150160) for 700'. Where it will enter Cano's Graves (Fee) Lease. At this point the flowing will turn South for about 811' and then finally turn West into the Consolidated Tank Battery for about 60'. This Tank Battery is being proposed under separate Sundry Notice for each lease and will be constructed so that there is no possible commingling of the produced oil (measured and stored separately). The produced water will be consolidated into one tank for ease of disposal.

Each well will be equipped with connections so that an accurate as possible well test can be performed at each well on a given lease.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) **David P. Spencer** Title **Senior Oil & Gas Engineer**

Signature *David P. Spencer* Date **11/4/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **/s/ Robert Hoskinson** Title **Lead PET** Date **11/18/14**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Roswell Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MSB/ocd 11/20/2014

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