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	UNITED STATES PARTMENT OF THE INTERIO	Hobbs	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010		
BUI	REAU OF LAND MANAGEMEN	[T, ▲▲♥∪	5. Lease Serial No. NMNM15015A		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or	Tribe Name	
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SUBMIT IN TRIPLICATE – Other instructions on page 2			7. If Unit of CA/Agreen	nent, Name and/or No.	
1. Type of Well Oil Well Gas		NUV 2.0 2014	8. Well Name and No.	Oakson A Federal #2	
2. Name of Operator Cano Petro	o of New Mexico, Inc.	· · · · · · · · · · · · · · · · · · ·	9. API Well No.	30-005-20617	
3a. Address 3b. Phone No. (inclume Get Mar)   P.O. Box 4470, Tulsa: OK 74159-0470 918-582-0088				10. Field and Pool or Exploratory Area Tom Tom San Andres	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Ltr N: 660' FSL & 660' FWL Sec 33 - T7S - R31E			11. Country or Parish, S Chaves	11. Country or Parish, State Chaves County, New Mexico	
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	NDIÇATE NATURE OF NO	FICE, REPORT OR OTHEI	R DATA	
TYPE OF SUBMISSION	· · · · · · · · · · · · · · · · · · ·	TYPE OF A	CTION		
Notice of Intent		· · · · · · · · · · · · · · · · · · ·	oduction (Start/Resume)	Water Shut-Off	
Subsequent Report		ew Construction	ecomplete	Other	
Final Abandonment Notice			porarily Abandon		
the proposal is to deepen directio Attach the Bond under which the following completion of the invo testing has been completed. Fina determined that the site is ready f Cano Betro of New Mexico, Inc. is production from 4 separate Federa proposing to bring electric power fi be on the Oakson "A" Federal leas existing lease roadway. No new gr done as needed and the conduit w line to take about 2-1/2 days from at least 25 years.	building a Consolidated Tank Battery of al Leases. To help in transferring fluids a rom existing secondary power lines Sot se. We intend to drop power into a plast ound disturbance is anticipated in this of rill be covered immediately so that no o power and meter setting to end connect strue and correct.	urface locations and measured and No. on file with BLM/BIA a multiple completion or recor- after all requirements, includi , n the former Tank Battery s and loading them, and allou oth of the Tank Battery into ic conduit that is buried 30 ic construction. We wish to st pen trenches will be left at tions at the battery, This lin	and true vertical depths of Required subsequent repo mpletion in a new interval, a ng reclamation, have been of site for this well. The Con- wing contractors to utilize the Battery. The length o " deep and run right along art as soon as approved. the end of the day. We are will be inservice all yea	all pertinent markers and zones. Its must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has solidated Battery will handle power equipment easily we are f this line is about 490' and will g the West Side edge of an Ditching for the line will only be thicipate the construction of this	
Name (Printed/Typed) David P. Spencer	<u>`</u>	Title Senior Oil and	I Gas Engineer		
Signature Start	Apener	Date 11	1/20/4		
	THIS SPACE FOR FEI	DERAL OR STATE	FFICE USÉ		
Approved by	/s/ Robert Hos	skinson	D	41/18/14 ate	
entitle the applicant to conduct operation	ned. Approval of this notive does not warpart e title to those rights in the store the set which is thereon.	orcentify a would Office		Roswell Field	
Includus or fraudulent statements or re	13 U.S.C. Section 1212, make it a crime for an oresentations as to any matter within its jurisdi	y person knowingly and willful ction.	ly to make to any department	or agency	
(Instructions on page 2)	MUB/OCD	11/20/2014		NOV OF DOIS	
,				NO: 2 5 2014 (1)	

## **GENERAL INSTRUCTIONS**

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This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162:3-2, 3162:3-3, 3162:3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

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The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

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(Form 3160-5, page 2)