

Five Copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico

Energy, Minerals and Natural Resources

DEC 01 2014

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-100

July 17, 2008

1. WELL API NO.

30-025-07364

2. Type Of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit

6. Well Number

241

4. Type of Completion

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Convert to Injection

7. Name of Operator

Occidental Permian Ltd.

9. OGRID Number

157984

8. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

11. Pool name or Wildcat

Hobbs Grayburg-San Andres

2. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	19	18-S	38-E		330	S	2310	W	Lea

3. Date Spudded

RU-4/28/14

14. Date T.D. Reached

15. Date Rig Released

RD-5/20/14

16. Date Completed (Ready to Produce)

5/20/14 (Inject)

17. Elevations (DF & RKB, RT, GR, etc.)

3661' DF

8. Total Measured Depth of Well

4247'

19. Plug Back Measured Depth

4105'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

2. Producing Interval(s), of this completion - Top, Bottom, Name

4053'-4092'; 4128'-4232'; Grayburg-San Andres

3. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/2	50	246	N/A	200 sx.	
9-5/8	36	2750	N/A	600 sx.	
7	24	3975	N/A	225 sx.	

4. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5-1/2	Surface	4246	280	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	3993'	4000'

6. Perforation record (interval, size, and number)

4053'-4060'; 4068'-4092' (new)

4128'-4232' (existing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4053' - 4092'	4 JSPF, 132 holes
4053' - 4092'	500 gal. 15% acid; 1000 gal. HCL

8. PRODUCTION

9. Date First Production

7/25/14 (Injection)

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod or Shut-in)

Injecting

10. Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

11. Flow Tubing

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Carr.)

12. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

13. List Attachments

None

14. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

15. If an on-site burial was used at the well, report the exact location of the on-site burial:

16. hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mark Stephens

Printed Name

Mark Stephens

Title

Reg. Comp. Analyst

Date

11/24/14

17. E-PERMITTING -- New Well

Comp

P&A

TA

CSNG MB

Loc Chng

ReComp

Add New Well

Cancel Well

Create Pool

Latitude

Longitude

NAD:

1927

1983

18. E-mail address

Mark Stephens@oxy.com

DEC 01 2014