

Office

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

HOBBBS OGD

NOV 21 2014

RECEIVED

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-03563

5. Indicate Type of Lease

STATE ☒FEE ☒

6. State Oil &amp; Gas Lease No.

NM-17923-00

7. Lease Name or Unit Agreement Name

Merrell

8. Well Number

1

9. OGRID Number

10. Pool name or Wildcat

SWD; Bough

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

ENERGYQUEST II, LLC

3. Address of Operator 4526 RESEARCH FOREST DR., SUITE 200

THE WOODLANDS, TX 77381

4. Well Location

Unit Letter H : 1980 feet from the North line and 330 feet from the East line

Section 10 Township 9S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4070 DF

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well failed MIT.

Estimated start date 12/04/2014. Proposed operation as follows: MIRU PU. Release packer & pull out of hole with injection tubing & packer. Redress/replace packer & pressure test tubing running back in hole. Circulate packer fluid. Set packer @ +/-9,750'. Notify & run MIT for compliance with state witness present.

Spud Date:

09/07/58

Rig Release Date:

10/24/58

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Debra Moore*

TITLE

Production Analyst

DATE

11/20/2014

Type or print name Debra Moore

E-mail address: [debra.moore@energyquest.us](mailto:debra.moore@energyquest.us) PHONE: 281-875-6200

For State Use Only

APPROVED BY:

*Bill Senanah*

TITLE

*Staff Manager*

DATE

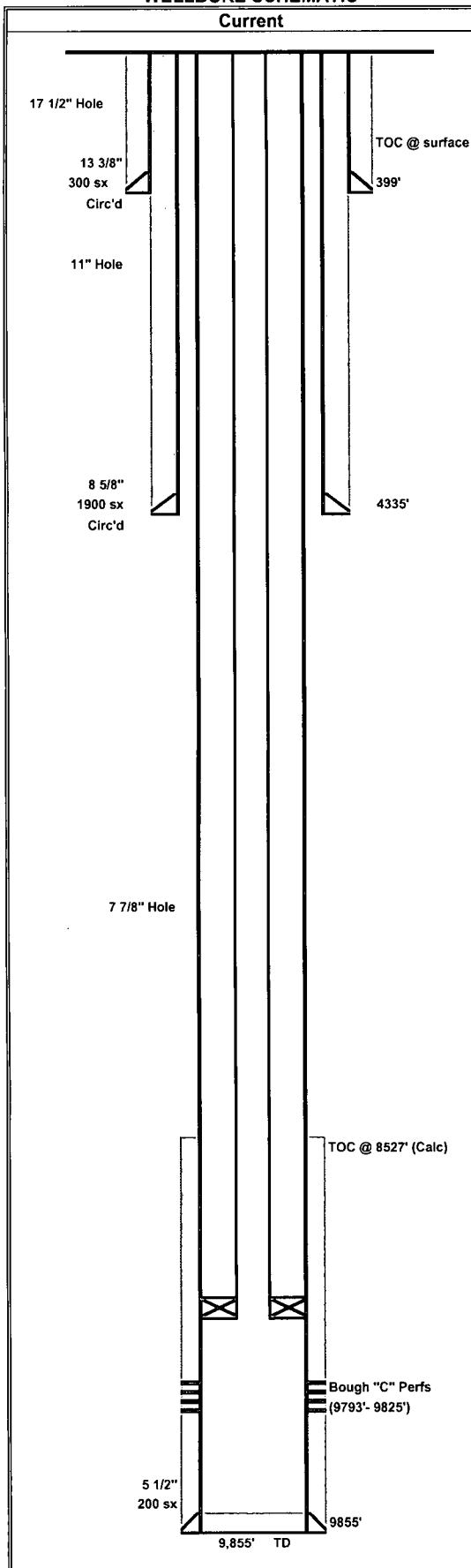
11/25/2014

CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE 24 HOURS prior to STARTING THE WORKOVER.

CONDITION OF APPROVAL: Operator shall give the OCD District Office 24 hour notice before running the MIT test and chart.

DEC 02 2014

### WELLBORE SCHEMATIC



Lease:		Merrill	Well No.		#1
API No.		30-025-03563		Status	Active Prod
Location:		1980' FNL & 330' FEL Sec 10 T9S R36E			
County:	Lea	State:	NM	Field:	Allison Penn
TD	9855'	GL	??	Spud Date:	??
PBTD	9855'	KB	??	Comp Date:	??
Current Perfs/OH:			4854'-4966'	Current Zone:	Bough "C" (Penn)
Surface Equipment					
Unit Make:			Unit Size:		
Unit S/N:			Unit Rotation:		
SPM:		Stroke Length:		Unit Sheave:	
Prime Mover:			Motor Sheave:		
Motor S/N:			Motor RPM:		
Casing Breakdown					
	Size	Weight/Grade	Depth	Cement	
Surface	13 3/8"		399'	300 sx	
Intermediate	8 5/8"		4335'	1900 sx	
Production	5 1/2"		9855	200 sx	
Production					
Liner					
Completion Assembly					
Qty	Description	Footage			
	KB	??			
??	2 7/8" 6.5# J-55 Duo-Line Tbk				
	5 1/2" Baker A-3 PC Pkr	??			
	Pkr set @ +/- 9750'				
	TOTAL	0.00'			
Rod Detail					
Qty	Description	Footage			
	TOTAL	0.00'			
Comments					
9/27/90 - Convert to SWD					
4/6/09 - Tbk & pkr pulled for HIT					
4/25/10 - Acddz perfs w/ 1000 gal 20% NEFE					
PREPARED BY:		JTS	UPDATED:		9/4/2014