Form 3160-5 (August 2007)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31,

Lease Serial No NMNM123528

SUNDRY NOTICES AND REPORTS ON WELLS BY OCD not use this form for proposale to the second seco Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals 1 2014 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED 8. Well Name and No 1. Type of Well SEBASTIAN FEDERAL COM 4H ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator COG OPERATING LLC STORMI DAVIS 9. API Well No. Contact: 30-025-41689-00-X1 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory ONE CONCHO CENTER 600 W ILLINOIS AVENUE Ph: 575.748.6946 RED HILLS MIDLAND, TX 79701-4287 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 18 T24S R34E NENE 0190FNL 0380FEL LEA COUNTY, NM 32.224179 N Lat. 103.501244 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize ☐ Production (Start/Resume) ■ Water Shut-Off □ Deepen ■ Notice of Intent ■ Well Integrity ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation Subsequent Report Casing Repair ■ New Construction □ Recomplete Other Final Abandonment Notice □ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection □ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 8/25/14 to 8/29/14 MIRU. Test 9 5/8" x 5 1/2" annulus to 1500# for 10 mins. Test ok. Test 5 1/2" csg to 8600# for 15 mins. Good test. Drill out DVT & test csg to 8500#. Drill out cmt, FC, FS & new formation to 15376'. Circulate clean. 9/11/14 to 9/26/14 Test backside to 1500#. Good test. Ran CBL. TOC @ 1406'. Set CBP @ 15290' & tested csg to 8520#. Good test. Perforate Bone Spring 10969-15260' (396). Acdz w/63606 gal 7 1/2% acid. Frac w/6563837# & 4747190 gal fluid. 10/7/14 Drilled out frac plugs & clean down to CBP @ 15290'. 10/11/14 Set 2 7/8" 6.5# L-80 tbg @ 10219' & pkr @ 10209'. Installed gas-lift system. 14. I hereby certify that the foregoing is true and correct Electronic Submission #275098 verified by the BLM Well Information System
For COG OPERATING LC, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 11/05/2014 (15LJ0245SE) Name (Printed/Typed) STORMI DAVIS Title REGULATORY ANALYST 10/31/2014 🚹 END DEMADA Date Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE

** BLM REVISED **

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfull his make to any department of agency of the United

Title

Office

Date

CARL SRAD FIELD DEFICE

Additional data for EC transaction #275098 that would not fit on the form

32. Additional remarks, continued

10/12/14 Began flowing back & testing.

10/16/14 Date of first production.