

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Hobbs - OGD
HOBBS OGD
DEC 01 2014
RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM114990	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION CO. Contact: MEGAN MORAVEC Email: megan.moravec@devn.com		7. Unit or CA Agreement Name and No.	
3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		8. Lease Name and Well No. FIGHTING OKRA 18 FED COM 1H	
3a. Phone No. (include area code) Ph: 405-552-3622		9. API Well No. 30-025-40382-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 18 T26S R34E Mer NMP Lot 2 2590FNL 330FWL At top prod interval reported below Sec 18 T26S R34E Mer NMP SWNW 2611FNL 475FWL Sec 7 T26S R34E Mer NMP At total depth Lot 1 205FNL 309FWL		10. Field and Pool, or Exploratory WILDCAT G06 S263407P	
14. Date Spudded 05/04/2014		15. Date T.D. Reached 06/10/2014	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/01/2014		17. Elevations (DF, KB, RT, GL)* 3358 GL	
18. Total Depth: MD 17225 TVD 9810		19. Plug Back T.D.: MD 17177 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CCL HIGHRESOLUTIONL NEUTRONLOG	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	880		690		0	52
12.250	9.625 HCK-55	40.0	0	5250		1550		0	225
8.750	5.500 P-110	17.0	0	17225		3535		4750	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9612							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10041	17112	10041 TO 17112		1362	Producing Bone Spring (97892)
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10041 TO 17112	113,895 GALS 15% HCL ACID, 1,682,564 # 100 MESH, 11,903,558 # 40/70 WHITE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/01/2014	10/19/2014	24	→	352.0	519.0	2201.0			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	600	1450.0	→	352	519	2201	1474	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #274619 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ACCEPTED FOR RECORD
NOV 17 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Reclamation Date
4/1/2015

DEC 03 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	780	1041	BARREN	RUSTLER	780
TOP OF SALT	1041	5255	BARREN	TOP OF SALT	1041
LAMAR LS	5255	5291	OIL & SALT WATER	LAMAR LS	5255
BELL CANYON	5291	6349	OIL & SALT WATER	BELL CANYON	5291
CHERRY CANYON	6349	7815	OIL & SALT WATER	CHERRY CANYON	6349
BRUSHY CANYON	7815	9527	OIL, GAS, SALT WATER	BRUSHY CANYON	7815
BONE SPRING	9527		OIL, GAS, SALT WATER	BONE SPRING	9527

32. Additional remarks (include plugging procedure):

***Amended surface hole location - listed incorrectly on last submitted completion report.

DVT set @ 6501.5'.

Surf csg cmt circulated listed in bbls (52 bbls).

Cmt plug listed in production csg cmt, 155 sx cmt for cmt plug. Top @ 8950', bottom @

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #274619 Verified by the BLM Well Information System.

For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs

Committed to AFMSS for processing by LINDA JIMENEZ on 11/04/2014 (15LJ0194SE)

Name (please print) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 10/29/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #274619 that would not fit on the form

32. Additional remarks, continued

9564'.

Formations: did not penetrate the bottom of Bone Spring, bottom not listed.