

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD Copy

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. Name of Operator ENERGEN RESOURCES CORPORATION	Contact: BRENDA F RATHJEN Email: brenda.rathjen@energen.com	3. Address 3300 NORTH A STREET BLDG 4 SUITE 100 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-688-3323	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T23S R32E SESE 200FSL 400FEL 32.757103 N Lat, 103.387537 W Lon	5. Lease Serial No. NMNM129262	6. If Indian, Allottee or Tribe Name	7. If Unit or CA/Agreement, Name and/or No.	8. Well Name and No. COX 35 FEDERAL 1H	9. API Well No. 30-025-41520-00-X1	10. Field and Pool, or Exploratory TRISTE DRAW	11. County or Parish, and State LEA COUNTY, NM
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**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cox 35 Federal 1H ? COMPLETION SUMMARY 10/27/14

API 30-025-41520  
Lease Serial No. NMNM2379  
Triste Draw; Bone Spring 96603  
Lea County, NM  
Energen Resources Corporation ? OGRID #162928

8/25/14 ? Run CBL/CCL/GR. TOC Prod. Csg. 6570'

8/26/14 ? Press test csg to 5000 psi, open toe sleeve at 6000 psi set pressure and establish

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #278562 verified by the BLM Well Information System For ENERGEN RESOURCES CORPORATION, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 11/18/2014 (14EF0083SE)</b>		<b>ACCEPTED FOR RECORD</b>	
Name (Printed/Typed) BRENDA F RATHJEN	Title REGULATORY ANALYST		
Signature (Electronic Submission)	Date 11/12/2014		
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		<b>NOV 15 2014</b>	
Approved By	Title	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

DEC 03 2014

**Additional data for EC transaction #278562 that would not fit on the form**

**32. Additional remarks, continued**

injection rate 6 BPM at 4864 psi.

8/26 ? 9/8/14 ? WO Frac.

9/9 ? 9/10/14 ? MI flow back and frac equip.

9/11 ? 9/13/14 ? Pressure test lines/frac stack to 9500 psi. Perform 14 stg plug and perf frac.  
Perf 15,285 ? 15 071 36 shots, .42" dia., Acidize 4003g 15% Hcl. Frac w/152,120# 20/40 sand.  
Perf 15,001-14,787, 14,717-14,503, 14,433-14,219, 14,149-13,935, 13,865-13,651, 13,581-13,367,  
13,297-13,083, 13,013-12,799, 12,729-12,515, 14,445-12,231, 12,161-11,947, 11,877-11,663,  
11,593-11,379. All intervals 36 shots, .42" dia.  
Total sand: 3,205,400#, Total fluid: 2,203,971 gal

9/14/14 ? RDMO frac equip. MI CTU & equip. Start test all equip.

9/15-16/14 ? Pressure test stack, flowback manifold, lubricator & BOP's to 8000 psig/10 min.  
Released press to 3000 psig, equalized w/ well press. Start drill out of composite frac plugs.

9/17/14 ? RDMO CTU. MIRU Cornell WL. Prep AS1X packer, set @ 10,440'. RDWL, lubricator, Bleed  
well down to zero ? pkr holding, ND frac stack leaving bottom frac valve in place. Tested rams and  
blinds.

9/18/14 ? RIH w/ 2-7/8, 6.5#, L-80 Production tubing with gas lift valves. NDBOP and frac valve. NU  
7 1/16 10M x 2 9/16 5M production tree. MIRU slickline truck. RIH w/ chisel to top of pkr. Press up  
lubricator to 3000 psig, knocked out disk, press. dropped to 2350 psi. Cleaned out tbg. POOH. RDMO  
slickline. RU flowline and choke manifold. Opened well through 12/64 choke, tbg press @ 2300 psi.

9/19-10/7/14 - Flowback well to test tanks.

10/8/14 ? Turn well to battery.

10/9/14 ? Turn well over to Production.