

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

NOV 26 2014  
RECEIVED  
HOBBS OGD  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27582
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Novy Oil & Gas, Inc		6. State Oil & Gas Lease No. V-70
3. Address of Operator 125 N. Market Street #1230 Wichita, KS 67202		7. Lease Name or Unit Agreement Name State 6
4. Well Location Unit Letter <u>G</u> : <u>2080</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>6</u> Township <u>10S</u> Range <u>34E</u> NMPM Lea County		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4260 GL 4275 RKB		9. OGRID Number 162499
		10. Pool name or Wildcat Vada Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☒ XX  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael E. Novy TITLE President DATE 11-24-2014

Type or print name Michael E. Novy E-mail address: novyolk@aol.com PHONE: (314) 794-7200  
For State Use Only

APPROVED BY: Malay B Brown TITLE Dist. Supervisor DATE 12/3/2014

Approved for Plugging of well bore only.  
Liability under bond is retained pending receipt of  
C-103 (Specifically for Subsequent Report of Well  
Plugging) which may be found at OCD web page  
under forms  
www.emnrd.state.nm.us/oed

E-PERMITTING

P&A NR F.M.  
INT TO P&A  
CSNG  
TA

P&A R  
COMP  
CHG Loc  
RBDMS CHART

DEC 03 2014

Novy Oil & Gas, Inc.

State 6 #1

11/10/2014     Roaded rig and equipment to location. Dug out wellhead and plumbed casing heads to the steel pit. Too windy to rig up.

11/11/2014     Rigged up. Nipped down the wellhead. Had 2 7/8" pipe in the hole. Installed BOP and tallied out of the hole with 222 joints of 2 7/8" tubing. Picked up 5 1/2" scraper and RIH with 170 joints and SION.

11/12/2014     Finished running to 6851' with 5 1/2" scraper. POOH with scraper and RIH with 5 1/2" CIBP. Set CIBP @ 6800'. Circulated hole with brine and mud. Spotted 25 sx class H cement on top of CIBP. Pulled 77 stands and SION.

11/14/2014     Finished pulling tubing and laid down CIBP setting tool. Removed top casing spool and welded on 5 1/2" pull stub. Could not get casing off the wellhead slips. Shot casing head with primer cord. Casing would still not move off of the slips. Rigged up wireline and perforated 50' below 8 5/8" casing shoe at 4333' as per NMOCD. Loaded casing and pressured up to 750# and held. No drop in pressure. Bled off & pressured up to 1000#. No drop in pressure. SION.

11/17/2014     Pressured up again on casing again to 1000#. Still no pressure drop or attempt at circulation. Cut off pull stub and reinstalled top casing spool. RIH with tubing and spotted 25 sx class c cement with CaCl across perfs from 4391'. WOC and tagged at 4142'. Rigged up wireline and perforated at 3500' as per Novy representative. Loaded casing and pressured up to 1000#. No drop in pressure. No circulation. RIH with tubing and spotted cement across perfs from 3550'. SION

11/18/2014     RIH and tagged cement at 3323'. Perforated casing at 2050'. Loaded casing again and tried to get circulation. Pressured up to 1000#. No drop. Bled off & pressured up to 1250#. Held for 15 minutes. No pressure drop. RIH and spotted 25 sx class c cement with CaCl across perfs from 2104'. WOC and tagged at 1832'. Perforated casing at 471'. Could not get circulation from this point either. RIH with tubing and circulated cement to surface from 524' with 55 sx cement. Rigged down.

✓ 11/19/2014     Cut off wellhead. One inched 13 3/8" X 8 5/8" annulus from 15'. Hard cement at 15' from surface. One inched 8 5/8" X 5 1/2" annulus to surface from 60'. Filled up 5 1/2" casing to surface and installed dry hole marker. Cut off anchors and filled in cellar. Job complete.