

# Carlsbad Field Office OCD Hobbs

14-315

Form 3160-3  
(March 2012)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

DEC 03 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires October 31, 2014

**H**

## APPLICATION FOR PERMIT TO DRILL OR REENTER

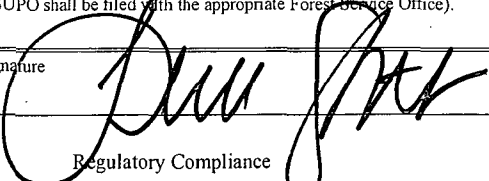

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1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. SHL: NMLC0071986; BHL: NMNM015912
1b. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Cimarex Energy Co. <b>(215099)</b>		7. If Unit or CA Agreement, Name and No.
3a. Address 600 N. Marienfield St. Ste. 600 Midland Tx 79071		8. Lease Name and Well No. <b>(313930)</b> Fuggles 14 Federal Com 2H
3b. Phone No. (include area code) 432-571-7800		9. API Well No. 30025 - <b>42303</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At Surface                      330 FSL & 1980 FEL At proposed prod. Zone      330 FNL & 1980 FEL		10. Field and Pool, or Exploratory Wildcat Bone Spring <b>(97784)</b>
14. Distance in miles and direction from nearest town or post office* 25 miles west of Jal, NM.		11. Sec., T. R. M. or Blk. and Survey and Area 14, 25S, 32E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line if any) 330'	16. No of acres in lease NMLC0071986=440.00 acres NMNM015912=640.00 acres	17. Spacing Unit dedicated to this well 160.00
18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft. 1600' to #1H	19. Proposed Depth Pilot Hole TD: 10,000 13,889 MD                      9,457 TVD	20. BLM/BIA Bond No. on File NM2575; NMB000835
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3443 GR	22. Approximate date work will start* 2/13/14	23. Estimated duration 35 days

### 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan  | 5. Operator Certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Terri Stathem	Date 12/20/13
Title Regulatory Compliance		
Approved By (Signature) 	Name (Printed/Typed) Steve Caffey	Date NOV 20 2014
Title FIELD MANAGER		
Office CARLSBAD FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

**APPROVAL FOR TWO YEARS**

Title 18 U.S.S. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

Carlsbad Controlled Water Basin

**12/19/14**

\*(Instructions on page 2)

**SEE ATTACHED FOR 4 2014**  
**DEC 04 2014**  
**CONDITIONS OF APPROVAL**

Approval Subject to General Requirements  
& Special Stipulations Attached

Operator Certification Statement

**Fuggles 14 Federal 2H**

Cimarex Energy Co.

UL: O, Sec. 14, 25S, 32E

Lea Co., NM

Operator's Representative

Cimarex Energy Co. of Colorado

600 N. Marienfeld St., Ste. 600

Midland, TX 79701

Office Phone: (432) 571-7800

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**CERTIFICATION:** I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 20 day of December, 2013

**NAME:** Gloria Garza  
Gloria Garza

**TITLE:** Regulatory Compliance

**ADDRESS:** 600 N. Marienfeld St. Ste. 600 Midland Tx 79071

**TELEPHONE:** 432-571-7800

**EMAIL:** ggarza@cimarex.com

**Field Representative:** Same as above

Application to Drill  
**Fuggles 14 Federal Com 2H**  
 Cimarex Energy Co.  
 UL: O, Sec. 14, 25S, 32E  
 Lea Co., NM

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In response to questions asked under Section II B of Bulletin NTL-6, the following information is provided for your consideration:

1. **Location:** SHL 330 FSL & 1980 FEL  
 BHL 330 FNL & 1980 FEL
2. **Elevation Above Sea Level:** 3,443' GR
3. **Geologic Name of Surface Formation:** Quaternary Alluvium Deposits
4. **Drilling Tools and Associated Equipment:** Conventional rotary drilling rig using fluid as a circulating medium for solids removal
5. **Proposed Drilling Depth:** 13,889 MD 9,457 TVD Pilot Hole TD: 10,000
6. **Estimated Tops of Geological Markers:**

Formation	Est Top	Bearing
Rustler	744	N/A
Top Salt	3130	N/A
Lamar	4522	N/A
Delaware	4672	N/A
Cherry Canyon	5822	N/A
Brushy Canyon Lower	8462	N/A
Bone Spring	8707	Hydrocarbons
Bone Spring "A" Shale	8794	Hydrocarbons
Bone Spring "B" Carb	9174	Hydrocarbons
Bone Spring "C" Shale	9287	Hydrocarbons
HZ Target	9457	N/A
1st Bone Spring Ss	9718	Hydrocarbons

7. **Possible Mineral Bearing Formation:** Shown above

7A. **OSE Ground Water Estimated Depth:** 250'

8. **Casing Program:**

Name	Casing Depth From (ft)	Casing Setting Depth (ft) MD	Casing Setting Depth (ft) TVD	Open Hole Size (inches)	Casing Size (inches)	Casing Weight (lb/ft)	Casing Grade	Thread	Condition	BHP (psig)	Anticipated Mud Weight (ppg)	Collapse SF at Full Evacuation(1.125)	Collapse SF at 1/3 Evacuation(1.125)	Burst SF (1.125)	Cumulative Air Weight	Cumulative Bouyed Weight (lbs)	Bouyant Tension SF (1.8)
Surface	0	800	865	17 1/2	13-3/8"	48.00	H-40	ST&C	New	345	8.3	2.14		5.01	38,400	33,534	9.60
Intermediate	0	4650	4750	12 1/4	9-5/8"	36.00	J-55	LT&C	New	2418	10.0		1.17	1.46	167,400	141,843	3.19
Production	0	8980	8980	8 3/4	5-1/2"	17.00	L-80	LT&C	New	4202	9.0	1.50		1.84	160,769	138,679	2.44
Production	8980	13889	9457	8 3/4	5-1/2"	17.00	L-80	BT&C	New	4425	9.0	1.42		1.75	8,109	6,995	56.76

Note: Operator may drill a 8-1/2" OH from end of curve to TD of the well. This is to reduce the need to ream the conventionally drilled curve to run a RSS assembly into the lateral.

Application to Drill  
**Fuggles 14 Federal 2H**  
 Cimarex Energy Co.  
 UL: O, Sec. 14, 25S, 32E  
 Lea Co., NM

**8A. Casing Design and Casing Loading Assumptions:**

Surface	Tension	A 1.8 design factor with effects of buoyancy: 8.30 ppg.
	Collapse	A 1.125 design factor with full internal evacuation and a collapse force equal to a 8.30 ppg mud gradient.
	Burst	A 1.125 design with a surface pressure equal to the fracture gradient at setting depth less gas gradient to surface.
Intermediate	Tension	A 1.8 design factor with effects of buoyancy: 10.00 ppg.
	Collapse	A 1.125 design factor evacuated 1/3 TVD of next casing string with a collapse force equal to a 10.00 ppg mud gradient.
	Burst	A 1.125 design with a surface pressure equal to the fracture gradient at setting depth less gas gradient to surface.
Production and/or Production Completion System	Tension	A 1.8 design factor with effects of buoyancy: 9.00 ppg.
	Collapse	A 1.125 design factor with full internal evacuation of next casing string with a collapse force equal to a 9.00 ppg mud gradient.
	Burst	A 1.125 design with a surface pressure equal to the fracture gradient at setting depth less gas gradient to surface.

**9. Cementing Program:**

Casing Type	Type	Sacks	Yield	Weight	Cubic Feet	Cement Blend
Surface	Lead	397	1.75	13.50	694	Class C + Bentonite + Calcium Chloride + LCM, 8,829 gps water
	Tail	195	1.34	14.80	260	Class C + LCM, 6.32 gps water
	<b>TOC: 0</b>		<b>72% Excess</b>		<b>Centralizers per Onshore Order 2.III.B.1f</b>	
Intermediate	Lead	1107	1.88	12.90	2080	35:65 (poz/C) + Salt + Bentonite + LCM + retarder, 9.65 gps water
	Tail	272	1.34	14.80	364	Class C + retarder + LCM, 6.32 gps water
	<b>TOC: 0</b>		<b>82% Excess</b>			
Production	Lead	525	2.40	11.90	1260	35:65 (poz/H) + salt + Sodium Metasilicate + Bentonite + Fluid Loss + Dispersant + LCM + Retarder, 13.80 gps water
	Tail	1378	1.24	14.50	1708	50:50 (poz/H) + Bentonite + Salt + Fluid Loss + Dispersant + LCM + Retarder, 5.55 gps water
	<b>TOC: 4450</b>		<b>25% Excess</b>		<b>No centralizers planned in the lateral section. 1 every jt from EOC to KOP. 1 every 4th joint from KOP to 500' inside previous casing.</b>	

*See COA*

**Cement volumes will be adjusted depending on hole size**

**9a. Proposed Drilling Plan:**

Pilot Hole TD: 10,000'                      KOP: 8,980'                      EOC: 9,729'

Set OH mechanical whipstock w/ 970 ft of 2.875 tubing and pump 30 bbls of Mudpush @ 12 ppg, followed by 453 sks Type H cement, dispersant 0.080 gals/sk, retarder 0.045 gals/sk @ 17.50 ppg, 0.94 cuft/sk, & 0% excess from pilot hole TD to KOP. KO lateral and drill through the curve to TD. Run production csg to TD and cement.

Application to Drill  
**Fuggles 14 Federal 2H**  
 Cimarex Energy Co.  
 UL: O, Sec. 14, 25S, 32E  
 Lea Co., NM

**10. Pressure Control Equipment:**

Exhibit "E-1". A BOP consisting of two rams with blind rams and pipe rams, and one annular preventer. Below the surface casing, a 2M system will be used. Below the intermediate casing, a 3M system will be used. See attachments for BOP and choke manifold diagrams. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A Rotating head may be installed as needed. A kelly cock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

BOP and associated equipment will be installed, used, maintained, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. The Annular Preventer shall be functioned at least weekly. The pipe and blind rams will be operated each trip. No abnormal pressure or temperature is expected while drilling.

BOPS will be tested by an independent service company. The ram preventers, choke manifold, and safety valves will be tested as follows: On the surface casing, pressure tests will be made to 250 psi low and 2000 psi high. On the intermediate casing, pressure tests will be made to 250 psi low and 3000 psi high.

The Annular Preventer will be tested to 250 psi low and 1000 psi high on the surface casing, and 250 low and 1500 high on the intermediate casing.

Cimarex Energy Co. of Colorado requests a variance to drill this well using a co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached (please see Exhibit F, F-1, F-2, F-3). The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used.

**11. Proposed Mud Circulating System:**

Depth	Mud Weight	Visc	Fluid Loss	Type Mud
0' to <del>800'</del> <sup>865'</sup>	8.30	28	NC	FW Spud Mud
<del>800' to 4650'</del> <sup>4750'</sup>	10.00	30-32	NC	Brine Water
4650' to 13889'	9.00	30-32	NC	FW/Cut Brine

Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs.

The Mud Monitoring System is an electronic Pason System satisfying requirements of Onshore Order 1.

**12. Testing, Logging and Coring Program:**

- A. Mud logging program: 2 man unit from 4650 to TD
- B. Electric logging program: CNL / LDT / CAL / GR, DLL /GR -- Inter. Csg to TD  
 CNL /GR -- Surf to Inter. Csg
- C. No DSTs or cores are planned at this time
- D. CBL w/ CCL from as far as gravity will let it fall to TOC

**13. Potential Hazards:**

No abnormal pressures or temperatures are expected. In accordance with Onshore Order 6, Cimarex does not anticipate that there will be enough H<sub>2</sub>S from the surface to the Bone Spring formations to meet the BLM's minimum requirements for the submission of an "H<sub>2</sub>S Drilling Operation Plan" or "Public Protection Plan" for the drilling and completion of this well. Since we have an H<sub>2</sub>S Safety package on all wells, attached is an "H<sub>2</sub>S Drilling Operations Plan." Adequate flare lines will be installed off the mud / gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used.

Estimated BHP: ~~4250~~ <sup>4400</sup> psi      Estimated BHT: 156°  
 T-5

**14. Construction and Drilling:**

Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved. Drilling expected to take: 35 days. If production casing is run an additional 30 days will be required to complete and construct surface facilities.

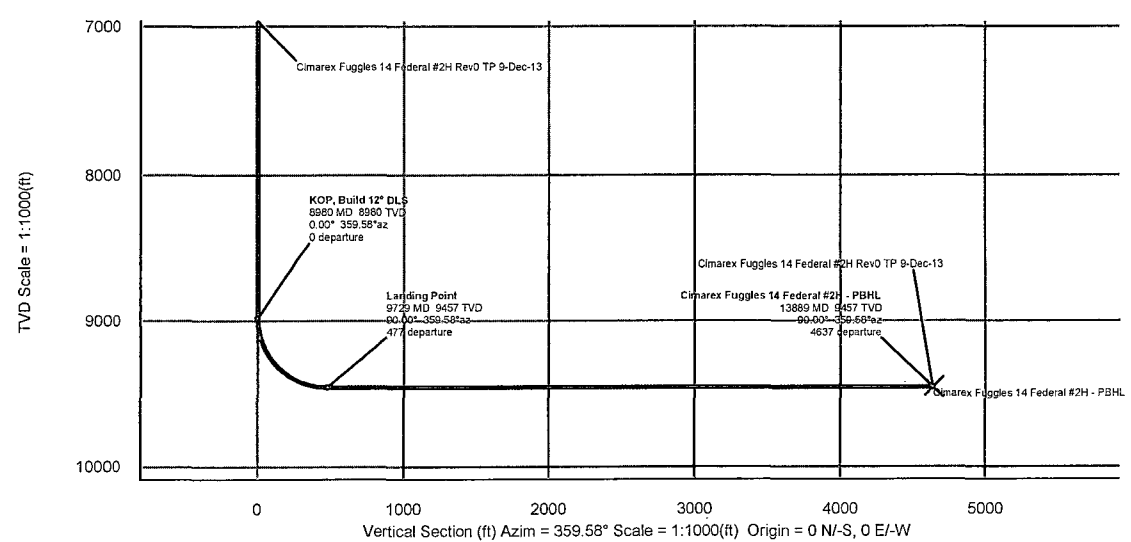
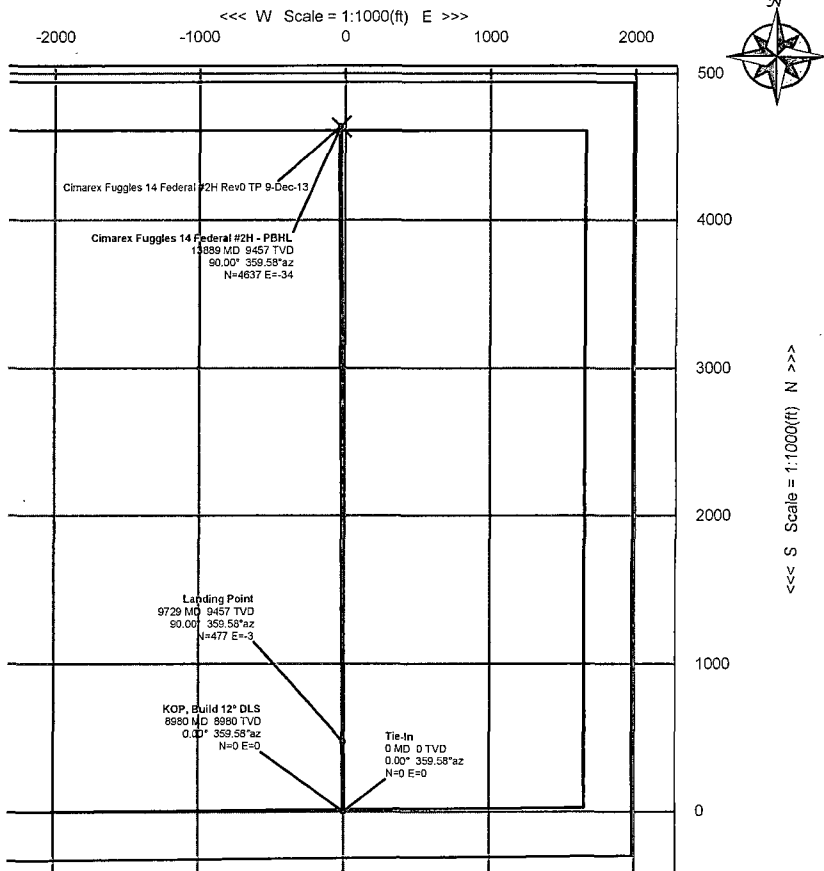
**15. Other Facets of Operations:**

If production casing is run an additional 30 days will be required to complete and construct surface facilities. Bone Spring "C" Shale pay will be perforated and stimulated. The proposed well will be tested and potential as **Oil**



WELL	<b>Fuggles 14 Federal #2H</b>	FIELD	<b>NM Lea County (NAD 83)</b>	STRUCTURE	<b>Cimarex Fuggles 14 Federal #2H</b>
Magnetic Parameters	Dip: 59.92° Model: BGGM 2012	Date: December 09, 2013 FS: 48256.14T	Surface Location Lat: N 32 7.20 890 Lon: W 103 28.36 404	NAD83 New Mexico State Plane, Eastern Zone, US Feet Northing: 4295830.01US Easting: 754928.10 US Scale Fact: 0.99998133	Miscellaneous Sec: Fuggles 14 Federal #2H Plan: Cimarex Fuggles 14 Federal #2H/TP 9-Dec-13

Grid North  
 Tot Corr (M->G 7.0480°)  
 Mag Dec (7.415°)  
 Grid Conv (0.367°)



**Critical Points**

Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+) / S(-)	E(+) / W(-)	DLS
Tie-In	0.00	0.00	359.58	0.00	0.00	0.00	0.00	
KOP, Build 12° DLS	8980.00	0.00	359.58	8980.00	0.00	0.00	0.00	0.00
Landing Point	9729.27	90.00	359.58	9457.00	477.00	476.99	-3.50	12.01
Cimarex Fuggles 14 Federal #2H - PBHL	13889.18	90.00	359.58	9457.00	4636.91	4636.79	-34.00	0.00

**Cimarex Fuggles 14 Federal #2H Rev0 TP 9-Dec-13 Proposal Report**  
(Non-Def Plan)

<b>Report Date:</b>	December 09, 2013 - 02:14 PM	<b>Survey / DLS Computation:</b>	Minimum Curvature / Lubinski
<b>Client:</b>	NM Lea County (NAD 83)	<b>Vertical Section Azimuth:</b>	359.580 ° (Grid North)
<b>Field:</b>	Cimarex Fuggles 14 Federal #2H / Fuggles 14 Federal #2H	<b>Vertical Section Origin:</b>	0.000 ft, 0.000 ft
<b>Structure / Slot:</b>	Fuggles 14 Federal #2H	<b>TVD Reference Datum:</b>	Ground Level
<b>Well:</b>	Original Borehole	<b>TVD Reference Elevation:</b>	3443.000 ft above MSL
<b>Borehole:</b>	Unknown / Unknown	<b>Seabed / Ground Elevation:</b>	3443.000 ft above MSL
<b>UWI / API#:</b>	Cimarex Fuggles 14 Federal #2H Rev0 TP 9-Dec-13	<b>Magnetic Declination:</b>	7.415 °
<b>Survey Name:</b>	December 09, 2013	<b>Total Field Strength:</b>	48256.101 nT
<b>Survey Date:</b>	December 09, 2013	<b>Magnetic Dip Angle:</b>	59.970 °
<b>Tort / AHD / DDI / ERD Ratio:</b>	90.000 ° / 4636.913 ft / 5.787 / 0.490	<b>Declination Date:</b>	December 09, 2013
<b>Coordinate Reference System:</b>	NAD83 New Mexico State Plane, Eastern Zone, US Feet	<b>Magnetic Declination Model:</b>	BGGM 2012
<b>Location Lat / Long:</b>	N 32° 7' 26.89030", W 103° 38' 36.40407"	<b>North Reference:</b>	Grid North
<b>Location Grid N/E Y/X:</b>	N 409580.500 ftUS, E 754908.100 ftUS	<b>Grid Convergence Used:</b>	0.3669 °
<b>CRS Grid Convergence Angle:</b>	0.3669 °	<b>Total Corr Mag North-&gt;Grid North:</b>	7.0460 °
<b>Grid Scale Factor:</b>	0.99956133	<b>Local Coord Referenced To:</b>	Structure Reference Point

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")	Closure (ft)	Closure Azimuth (°)	DLS (°/100ft)
Tie-In	0.00	0.00	359.58	0.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	N/A
	100.00	0.00	359.58	100.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	200.00	0.00	359.58	200.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	300.00	0.00	359.58	300.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	400.00	0.00	359.58	400.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	500.00	0.00	359.58	500.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	600.00	0.00	359.58	600.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	700.00	0.00	359.58	700.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	800.00	0.00	359.58	800.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	900.00	0.00	359.58	900.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	1000.00	0.00	359.58	1000.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	1100.00	0.00	359.58	1100.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	1200.00	0.00	359.58	1200.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	1300.00	0.00	359.58	1300.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	1400.00	0.00	359.58	1400.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	1500.00	0.00	359.58	1500.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	1600.00	0.00	359.58	1600.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	1700.00	0.00	359.58	1700.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	1800.00	0.00	359.58	1800.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	1900.00	0.00	359.58	1900.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	2000.00	0.00	359.58	2000.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	2100.00	0.00	359.58	2100.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	2200.00	0.00	359.58	2200.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	2300.00	0.00	359.58	2300.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	2400.00	0.00	359.58	2400.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	2500.00	0.00	359.58	2500.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	2600.00	0.00	359.58	2600.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	2700.00	0.00	359.58	2700.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	2800.00	0.00	359.58	2800.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	2900.00	0.00	359.58	2900.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	3000.00	0.00	359.58	3000.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	3100.00	0.00	359.58	3100.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	3200.00	0.00	359.58	3200.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	3300.00	0.00	359.58	3300.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	3400.00	0.00	359.58	3400.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	3500.00	0.00	359.58	3500.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	3600.00	0.00	359.58	3600.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	3700.00	0.00	359.58	3700.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	3800.00	0.00	359.58	3800.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	3900.00	0.00	359.58	3900.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	4000.00	0.00	359.58	4000.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	4100.00	0.00	359.58	4100.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	4200.00	0.00	359.58	4200.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	4300.00	0.00	359.58	4300.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	4400.00	0.00	359.58	4400.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	4500.00	0.00	359.58	4500.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	4600.00	0.00	359.58	4600.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	4700.00	0.00	359.58	4700.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	4800.00	0.00	359.58	4800.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	4900.00	0.00	359.58	4900.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	5000.00	0.00	359.58	5000.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	5100.00	0.00	359.58	5100.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	5200.00	0.00	359.58	5200.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	5300.00	0.00	359.58	5300.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	5400.00	0.00	359.58	5400.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	5500.00	0.00	359.58	5500.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	5600.00	0.00	359.58	5600.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	5700.00	0.00	359.58	5700.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	5800.00	0.00	359.58	5800.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	5900.00	0.00	359.58	5900.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	6000.00	0.00	359.58	6000.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	6100.00	0.00	359.58	6100.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	6200.00	0.00	359.58	6200.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	6300.00	0.00	359.58	6300.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89	W 103 38 36.40	0.00	0.00	0.00
	6400.00	0.00	359.58	6400.00	0.00	0.00	0.00	409580.50	754908.10					

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")	Closure (ft)	Closure Azimuth (°)	DLS (ft/100ft)
	8000.00	0.00	359.58	8000.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89 W	103 38 36.40	0.00	0.00	0.00
	8100.00	0.00	359.58	8100.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89 W	103 38 36.40	0.00	0.00	0.00
	8200.00	0.00	359.58	8200.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89 W	103 38 36.40	0.00	0.00	0.00
	8300.00	0.00	359.58	8300.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89 W	103 38 36.40	0.00	0.00	0.00
	8400.00	0.00	359.58	8400.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89 W	103 38 36.40	0.00	0.00	0.00
	8500.00	0.00	359.58	8500.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89 W	103 38 36.40	0.00	0.00	0.00
	8600.00	0.00	359.58	8600.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89 W	103 38 36.40	0.00	0.00	0.00
	8700.00	0.00	359.58	8700.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89 W	103 38 36.40	0.00	0.00	0.00
	8800.00	0.00	359.58	8800.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89 W	103 38 36.40	0.00	0.00	0.00
	8900.00	0.00	359.58	8900.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89 W	103 38 36.40	0.00	0.00	0.00
KOP_Build 12" DLS	8980.00	0.00	359.58	8980.00	0.00	0.00	0.00	409580.50	754908.10	N 32 7 26.89 W	103 38 36.40	0.00	0.00	0.00
	9000.00	2.40	359.58	8998.99	0.42	0.42	0.00	409580.62	754908.10	N 32 7 26.89 W	103 38 36.40	0.42	359.58	12.01
	9100.00	14.41	359.58	9098.74	15.01	15.01	-0.11	409595.51	754907.99	N 32 7 27.04 W	103 38 36.40	15.01	359.58	12.01
	9200.00	26.43	359.58	9192.28	49.84	49.84	-0.37	409630.34	754907.73	N 32 7 27.38 W	103 38 36.40	49.84	359.58	12.01
	9300.00	38.44	359.58	9276.53	103.37	103.37	-0.76	409683.86	754907.34	N 32 7 27.91 W	103 38 36.41	103.37	359.58	12.01
	9400.00	50.45	359.58	9347.80	173.26	173.26	-1.27	409753.75	754906.83	N 32 7 28.60 W	103 38 36.41	173.26	359.58	12.01
	9500.00	62.46	359.58	9402.95	256.46	256.46	-1.88	409838.94	754906.22	N 32 7 29.43 W	103 38 36.41	256.46	359.58	12.01
	9600.00	74.47	359.58	9439.59	349.31	349.30	-2.56	409929.78	754905.54	N 32 7 30.35 W	103 38 36.41	349.31	359.58	12.01
	9700.00	86.48	359.58	9456.10	447.75	447.74	-3.28	410028.22	754904.82	N 32 7 31.32 W	103 38 36.41	447.75	359.58	12.01
Landino Point	9729.27	90.00	359.58	9457.00	477.00	476.99	-3.50	410057.47	754904.60	N 32 7 31.61 W	103 38 36.41	477.00	359.58	12.01
	9800.00	90.00	359.58	9457.00	547.73	547.72	-4.02	410128.19	754904.08	N 32 7 32.31 W	103 38 36.41	547.73	359.58	0.00
	9900.00	90.00	359.58	9457.00	647.73	647.71	-4.75	410228.19	754903.35	N 32 7 33.30 W	103 38 36.41	647.73	359.58	0.00
	10000.00	90.00	359.58	9457.00	747.73	747.71	-5.48	410328.18	754902.62	N 32 7 34.29 W	103 38 36.41	747.73	359.58	0.00
	10100.00	90.00	359.58	9457.00	847.73	847.71	-6.22	410428.17	754901.89	N 32 7 35.28 W	103 38 36.41	847.73	359.58	0.00
	10200.00	90.00	359.58	9457.00	947.73	947.70	-6.95	410528.17	754901.15	N 32 7 36.27 W	103 38 36.41	947.73	359.58	0.00
	10300.00	90.00	359.58	9457.00	1047.73	1047.70	-7.68	410628.16	754900.42	N 32 7 37.26 W	103 38 36.42	1047.73	359.58	0.00
	10400.00	90.00	359.58	9457.00	1147.73	1147.70	-8.42	410728.15	754899.69	N 32 7 38.25 W	103 38 36.42	1147.73	359.58	0.00
	10500.00	90.00	359.58	9457.00	1247.73	1247.70	-9.15	410828.15	754898.95	N 32 7 39.24 W	103 38 36.42	1247.73	359.58	0.00
	10600.00	90.00	359.58	9457.00	1347.73	1347.69	-9.88	410928.14	754898.22	N 32 7 40.23 W	103 38 36.42	1347.73	359.58	0.00
	10700.00	90.00	359.58	9457.00	1447.73	1447.69	-10.61	411028.13	754897.49	N 32 7 41.22 W	103 38 36.42	1447.73	359.58	0.00
	10800.00	90.00	359.58	9457.00	1547.73	1547.69	-11.35	411128.13	754896.75	N 32 7 42.21 W	103 38 36.42	1547.73	359.58	0.00
	10900.00	90.00	359.58	9457.00	1647.73	1647.69	-12.08	411228.12	754896.02	N 32 7 43.20 W	103 38 36.42	1647.73	359.58	0.00
	11000.00	90.00	359.58	9457.00	1747.73	1747.68	-12.81	411328.11	754895.29	N 32 7 44.18 W	103 38 36.42	1747.73	359.58	0.00
	11100.00	90.00	359.58	9457.00	1847.73	1847.68	-13.55	411428.11	754894.55	N 32 7 45.17 W	103 38 36.42	1847.73	359.58	0.00
	11200.00	90.00	359.58	9457.00	1947.73	1947.68	-14.28	411528.10	754893.82	N 32 7 46.16 W	103 38 36.43	1947.73	359.58	0.00
	11300.00	90.00	359.58	9457.00	2047.73	2047.68	-15.01	411628.09	754893.09	N 32 7 47.15 W	103 38 36.43	2047.73	359.58	0.00
	11400.00	90.00	359.58	9457.00	2147.73	2147.67	-15.75	411728.09	754892.35	N 32 7 48.14 W	103 38 36.43	2147.73	359.58	0.00
	11500.00	90.00	359.58	9457.00	2247.73	2247.67	-16.48	411828.08	754891.62	N 32 7 49.13 W	103 38 36.43	2247.73	359.58	0.00
	11600.00	90.00	359.58	9457.00	2347.73	2347.67	-17.21	411928.07	754890.89	N 32 7 50.12 W	103 38 36.43	2347.73	359.58	0.00
	11700.00	90.00	359.58	9457.00	2447.73	2447.66	-17.95	412028.06	754890.15	N 32 7 51.11 W	103 38 36.43	2447.73	359.58	0.00
	11800.00	90.00	359.58	9457.00	2547.73	2547.66	-18.68	412128.05	754889.42	N 32 7 52.10 W	103 38 36.43	2547.73	359.58	0.00
	11900.00	90.00	359.58	9457.00	2647.73	2647.66	-19.41	412228.05	754888.69	N 32 7 53.09 W	103 38 36.43	2647.73	359.58	0.00
	12000.00	90.00	359.58	9457.00	2747.73	2747.66	-20.15	412328.04	754887.95	N 32 7 54.08 W	103 38 36.43	2747.73	359.58	0.00
	12100.00	90.00	359.58	9457.00	2847.73	2847.65	-20.88	412428.04	754887.22	N 32 7 55.07 W	103 38 36.43	2847.73	359.58	0.00
	12200.00	90.00	359.58	9457.00	2947.73	2947.65	-21.61	412528.03	754886.49	N 32 7 56.06 W	103 38 36.44	2947.73	359.58	0.00
	12300.00	90.00	359.58	9457.00	3047.73	3047.65	-22.35	412628.02	754885.75	N 32 7 57.05 W	103 38 36.44	3047.73	359.58	0.00
	12400.00	90.00	359.58	9457.00	3147.73	3147.65	-23.08	412728.02	754885.02	N 32 7 58.04 W	103 38 36.44	3147.73	359.58	0.00
	12500.00	90.00	359.58	9457.00	3247.73	3247.64	-23.81	412828.01	754884.29	N 32 7 59.03 W	103 38 36.44	3247.73	359.58	0.00
	12600.00	90.00	359.58	9457.00	3347.73	3347.64	-24.55	412928.00	754883.55	N 32 8 0.02 W	103 38 36.44	3347.73	359.58	0.00
	12700.00	90.00	359.58	9457.00	3447.73	3447.64	-25.28	413028.00	754882.82	N 32 8 1.01 W	103 38 36.44	3447.73	359.58	0.00
	12800.00	90.00	359.58	9457.00	3547.73	3547.63	-26.01	413127.99	754882.09	N 32 8 2.00 W	103 38 36.44	3547.73	359.58	0.00
	12900.00	90.00	359.58	9457.00	3647.73	3647.63	-26.75	413227.98	754881.35	N 32 8 2.99 W	103 38 36.44	3647.73	359.58	0.00
	13000.00	90.00	359.58	9457.00	3747.73	3747.63	-27.48	413327.98	754880.62	N 32 8 3.98 W	103 38 36.44	3747.73	359.58	0.00
	13100.00	90.00	359.58	9457.00	3847.73	3847.63	-28.21	413427.97	754879.89	N 32 8 4.96 W	103 38 36.45	3847.73	359.58	0.00
	13200.00	90.00	359.58	9457.00	3947.73	3947.62	-28.95	413527.96	754879.15	N 32 8 5.95 W	103 38 36.45	3947.73	359.58	0.00
	13300.00	90.00	359.58	9457.00	4047.73	4047.62	-29.68	413627.96	754878.42	N 32 8 6.94 W	103 38 36.45	4047.73	359.58	0.00
	13400.00	90.00	359.58	9457.00	4147.73	4147.62	-30.41	413727.95	754877.69	N 32 8 7.93 W	103 38 36.45	4147.73	359.58	0.00
	13500.00	90.00	359.58	9457.00	4247.73	4247.62	-31.15	413827.94	754876.95	N 32 8 8.92 W	103 38 36.45	4247.73	359.58	0.00
	13600.00	90.00	359.58	9457.00	4347.73	4347.61	-31.88	413927.94	754876.22	N 32 8 9.91 W	103 38 36.45	4347.73	359.58	0.00
	13700.00	90.00	359.58	9457.00	4447.73	4447.61	-32.61	414027.93	754875.49	N 32 8 10.90 W	103 38 36.45	4447.73	359.58	0.00
	13800.00	90.00	359.58	9457.00	4547.73	4547.61	-33.35	414127.92	754874.75	N 32 8 11.89 W	103 38 36.45	4547.73	359.58	0.00
Cimarex Fuggles 14 Federal #2H - PBHL	13889.18	90.00	359.58	9457.00	4636.91	4636.79	-34.00	414217.10	754874.01	N 32 8 12.77 W	103 38 36.45	4636.91	359.58	0.00

Survey Type: Non-Def Plan

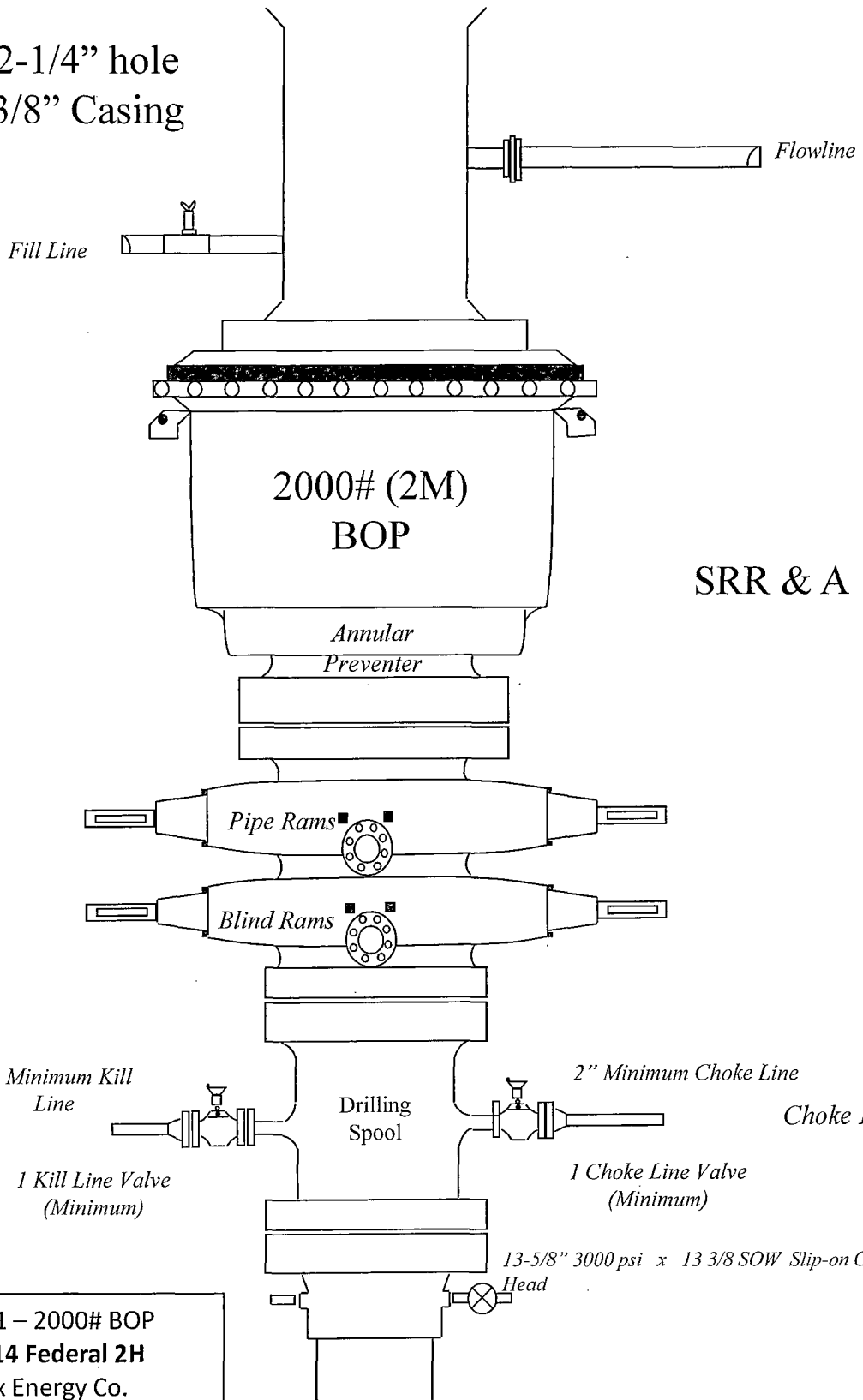
Survey Error Model: ISCWSA Rev 0 \*\*\* 3-D 95,000% Confidence 2.7955 sigma

Survey Program:

Description	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Survey Tool Type	Borehole / Survey
	0.000	13889.183	1/100.000	30.000	30.000	SLB_MWD-STD	Original Borehole / Cimarex Fuggles 14 Federal #2H Rev0 TP



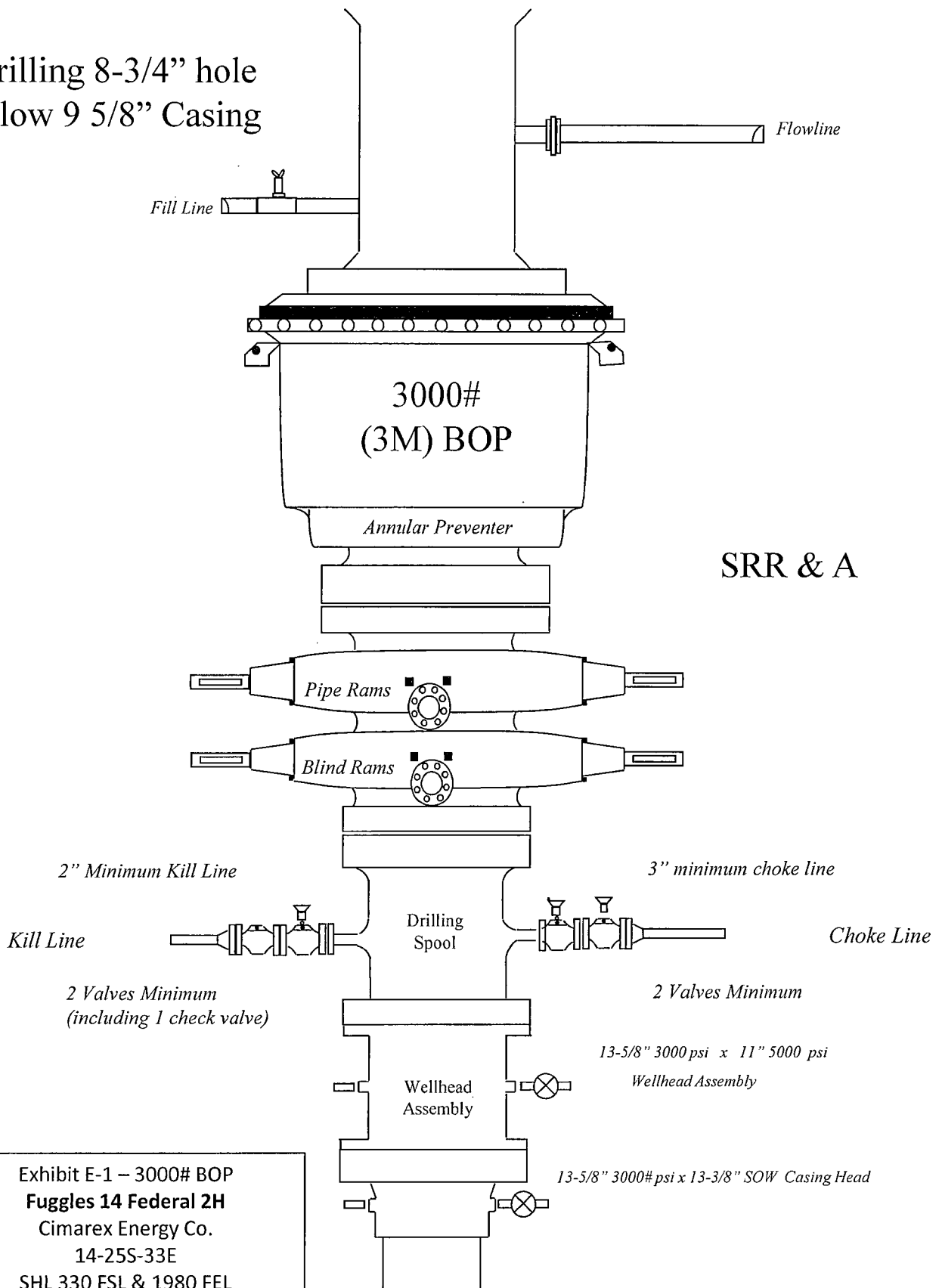
Drilling 12-1/4" hole  
below 13 3/8" Casing



SRR & A

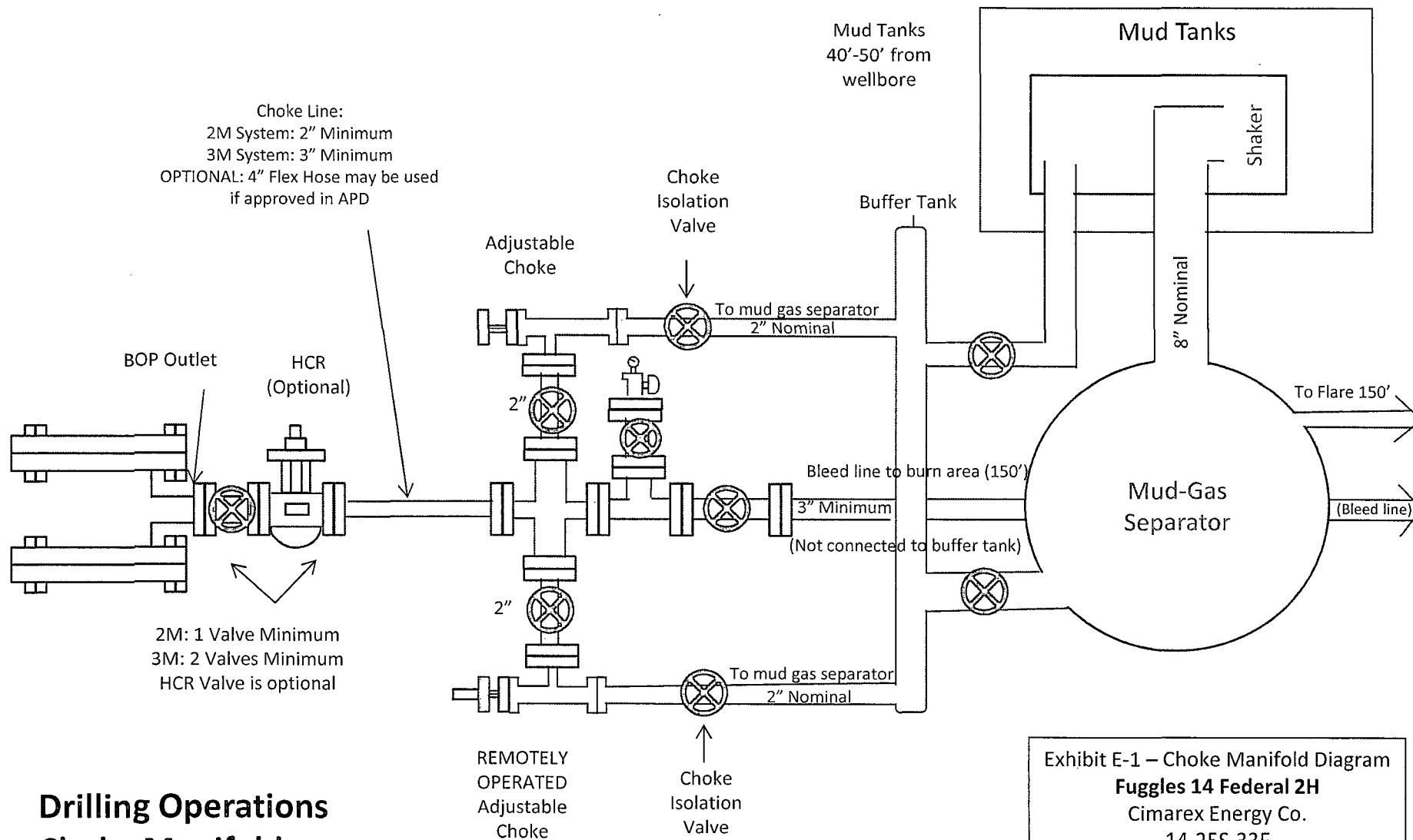
Exhibit E-1 – 2000# BOP  
**Fuggles 14 Federal 2H**  
 Cimarex Energy Co.  
 14-25S-33E  
 SHL 330 FSL & 1980 FEL  
 BHL 330 FNL & 1980 FEL  
 Lea County, NM

Drilling 8-3/4" hole  
below 9 5/8" Casing



SRR & A

Exhibit E-1 – 3000# BOP  
Fuggles 14 Federal 2H  
Cimarex Energy Co.  
14-25S-33E  
SHL 330 FSL & 1980 FEL  
BHL 330 FNL & 1980 FEL  
Lea County, NM



**Drilling Operations  
 Choke Manifold  
 2M/3M Service**

2M: 1 Valve Minimum  
 3M: 2 Valves Minimum  
 HCR Valve is optional

Exhibit E-1 – Choke Manifold Diagram  
**Fuggles 14 Federal 2H**  
 Cimarex Energy Co.  
 14-25S-33E  
 SHL 330 FSL & 1980 FEL  
 BHL 330 FNL & 1980 FEL  
 Lea County, NM

Exhibit F-1 – Co-Flex Hose Hydrostatic Test

Fuggles 14 Federal 2H

Cimarex Energy Co.

14-25S-33E

SHL 330 FSL & 1980 FEL

BHL 330 FNL & 1980 FEL

Lea County, NM



Midwest Hose  
& Specialty, Inc.

INTERNAL HYDROSTATIC TEST REPORT		
Customer: Oderco Inc		P.O. Number: odyd-271
HOSE SPECIFICATIONS		
Type: Stainless Steel Armor Choke & Kill Hose	Hose Length: 45'ft.	
I.D. 4 INCHES	O.D. 9 INCHES	
WORKING PRESSURE 10,000 PSI	TEST PRESSURE 15,000 PSI	BURST PRESSURE 0 PSI
COUPLINGS		
Stem Part No. OKC OKC	Ferrule No. OKC OKC	
Type of Coupling: Swage-It		
PROCEDURE		
<i>Hose assembly pressure tested with water at ambient temperature.</i>		
TIME HELD AT TEST PRESSURE 15 MIN.	ACTUAL BURST PRESSURE: 0 PSI	
Hose Assembly Serial Number: 79793	Hose Serial Number: OKC	
Comments:		
Date: 3/8/2011	Tested: <i>A. Jaime Garcia</i>	Approved: <i>Kevin [Signature]</i>

March 3, 2011

# Internal Hydrostatic Test Graph



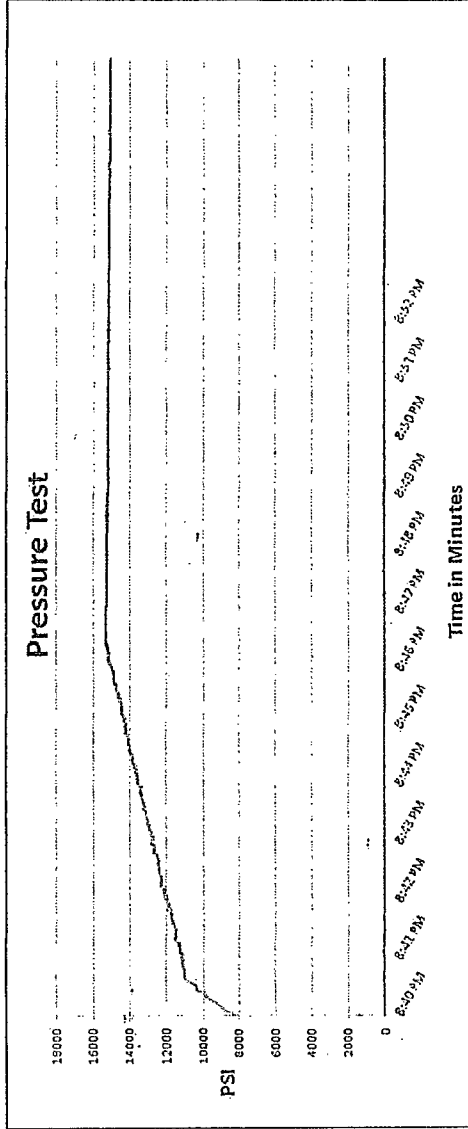
Midwest Hose & Specialty, Inc.

Customer: Houston

Pick Ticket #: 94260

<u>Hose Type</u>	<u>Length</u>	<u>Type of Fittings</u>	<u>Counting Method</u>
C&K	45'	4, 1/16 10K	Swage
<u>I.D.</u>	<u>O.D.</u>	<u>Die Size</u>	<u>Final O.D.</u>
4"	6.09"	6.30"	6.25"
<u>Working Pressure</u>	<u>Burst Pressure</u>	<u>Hose Serial #</u>	<u>Hose Assembly Serial #</u>
10000 PSI	Standard Safety Multiplier Applies	5544	79793

Exhibit F-1 – Co-Flex Hose Hydrostatic Test  
**Fuggles 14 Federal 2H**  
 Cimarex Energy Co.  
 14-25S-33E  
 SHL 330 FSL & 1980 FEL  
 BHL 330 FNL & 1980 FEL  
 Lea County, NM



Test Pressure 15000 PSI      Time Held at Test Pressure 11 Minutes      Actual Burst Pressure      Peak Pressure 15463 PSI

Comments: Hose assembly pressure tested with water at ambient temperature.

Tested By: Zac McConnell

Approved By: Kim Thomas

*Zac McConnell*

*Kim Thomas*

Exhibit F-2 – Co-Flex Hose  
Fuggles 14 Federal 2H  
Cimarex Energy Co.  
14-25S-33E  
SHL 330 FSL & 1980 FEL  
BHL 330 FNL & 1980 FEL  
Lea County, NM



## Midwest Hose & Specialty, Inc.

### Certificate of Conformity

<b>Customer:</b> DEM	<b>PO</b> ODYD-271
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#### SPECIFICATIONS

<b>Sales Order</b> 79793	<b>Dated:</b> 3/8/2011
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We hereby certify that the material supplied for the referenced purchase order to be true according to the requirements of the purchase order and current industry standards

Supplier:  
Midwest Hose & Specialty, Inc.  
10640 Tanner Road  
Houston, Texas 77041

**Comments:**

<b>Approved:</b> <i>James Blaccon</i>	<b>Date:</b> 3/8/2011
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Midwest Hose  
& Specialty, Inc.

Exhibit F -3- Co-Flex Hose  
Fuggles 14 Federal 2H  
Cimarex Energy Co.  
14-25S-33E  
SHL 330 FSL & 1980 FEL  
BHL 330 FNL & 1980 FEL  
Lea County, NM

## Specification Sheet Choke & Kill Hose

The Midwest Hose & Specialty Choke & Kill hose is manufactured with only premium components. The reinforcement cables, inner liner and cover are made of the highest quality material to handle the tough drilling applications of today's industry. The end connections are available with API flanges, API male threads, hubs, hammer unions or other special fittings upon request. Hose assembly is manufactured to API 7K. This assembly is wrapped with fire resistant vermiculite coated fiberglass insulation, rated at 2000 degrees with stainless steel armor cover.

<b>Working Pressure:</b>	5,000 or 10,000 psi working pressure
<b>Test Pressure:</b>	10,000 or 15,000 psi test pressure
<b>Reinforcement:</b>	Multiple steel cables
<b>Cover:</b>	Stainless Steel Armor
<b>Inner Tube:</b>	Petroleum resistant, Abrasion resistant
<b>End Fitting:</b>	API flanges, API male threads, threaded or butt weld hammer unions, unbolt and other special connections
<b>Maximum Length:</b>	110 Feet
<b>ID:</b>	2-1/2", 3", 3-1/2", 4"
<b>Operating Temperature:</b>	-22 deg F to +180 deg F (-30 deg C to +82 deg C)

Exhibit F – Co-Flex Hose  
**Fuggles 14 Federal 2H**  
Cimarex Energy Co.  
14-25S-33E  
SHL 330 FSL & 1980 FEL  
BHL 330 FNL & 1980 FEL  
Lea County, NM

