* Office	State of New Mexic		FOIII C-105
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural 1	Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-025-05683
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis	Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
<u>District IV</u> ~ (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, Tuni e / e / e		
87505			82277
	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "APF PROPOSALS.)	POSALS TO DRILL OR TO DEEPEN OR PLUG B PLICATION FOR PERMIT" (FORM C-101) FOR	OFFICE OCD	East Eumont Unit /
1. Type of Well: Oil Well	Gas Well Other	- 0 0048	8. Well Number 50
2. Name of Operator	Di	EC 08 2014	9. OGRID Number
	SA WTP Limited Partnership		192463
3. Address of Operator			10. Pool name or Wildcat
1	c 50250 Midland, TX 79710	RECEIVED	Eumont Yates TR Qn
4. Well Location		·····	earment (attes (leart
Unit Letter)	: 660 feet from the Nowth	line and	660 feet from the west line
Section 22	Township 195 Range		NMPM County Lea
	11. Elevation (Show whether DR, RK	B, RT, GR, etc.	
	3647		
12. Check	Appropriate Box to Indicate Natur	re of Notice,	Report or Other Data
	INTENTION TO:	E-PERMI	TTING
PERFORM REMEDIAL WORK [,	P&A NR	P&A R
TEMPORARILY ABANDON [CHANGE PLANS C		
PULL OR ALTER CASING [☐ MULTIPLE COMPL, ☐ CI		& P.M. COMP
DOWNHOLE COMMINGLE [] :	CSNG	CHG Loc
CLOSED-LOOP SYSTEM [TA	RBDMS CHART
OTHER:		Primer G	
	work). SEE RU = 19.15.7. NMAC. Fe		d give pertinent dates, including estimated date impletions: Attach wellbore diagram of
	TD-3996' PB-3878' Perfs-3932-398	84' CIRP-3879	2'
9-5/8" 32.2# csg @ 455' w/ 350sx, 13-3/4" hole, TOC-Surf-Circ			
7" 20# csg @ 3995' w/ 300sx, 8-3/4" hole, TOC-1998'-Calc			
1. RIH & tag CIBP @ 3878', M&P 50sx cmt to 3650' WOC-Tag			
2. M&P 55sx cmt @ 3040-2790' WOC-Tag			
2. M&D 353x Citit @ 3040-2750 WOC-1ag			
3. M&P 25sx cmt @ 2575-2475' WOC-Tag /3.30 4. Perf @ 1610', sqz 45sx cmt to 1490' WOC-Tag			
1460	5. Perf @ 505' sqz 190sx cmt to surface	vvoc-rag	Th. Ou c
	•	e	The Oil Conservation Division
	10# MLF between plugs		MUST BE NOTIFIED 24 Hours
	Above ground steel tanks will be utilize		
		F	rior to the beginning of operations
Sand Date	Dia Palassa Datu		
Spud Date:	Rig Release Date:		1
		<u> </u>	
I hereby certify that the information	on above is true and complete to the best o	f my knowledge	e and belief.
	/ /		
			()
SIGNATURE Just	TITLE Sr. Reg	gulatory Adviso	DATE 12(5)14
•			
Type or print nameDavid Ste	wart E-mail address:	david_stewart@	@oxy.com PHONE:432-685-5717
4			
For State Use Only	10		/ . 1
1 10	MK1 - Nit	<	V17/0/
APPROVED BY: 1 Valley	SHOW TITLE HOL	Juffen	DATE 4/8/2014
Conditions of Approval (if any)		1	1 /
· · · · · · · · · · · · · · · · · · ·	e e grande de la companya de la comp		DEC 0 9 2014
• .			DE VO LUIT ()
	المشركين في		•

OXY USA WTP LP - Proposed East Eumont Unit #50 API No. 30-025-05683

190sx @ 505'-Surface

13-3/4" hole @ 455' 9-5/8" csg @ 455' w/ 350sx-TOC-Surf-Circ

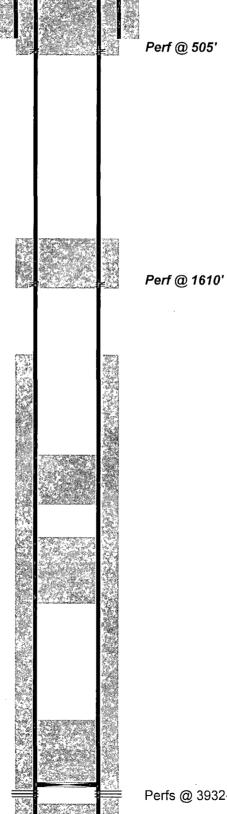
45sx @ 1610-1490' WOC-Tag

25sx @ 2575-2475' WOC-Tag

55sx @ 3040-2790' WOC-Tag

50sx @ 3878-3650' WOC-Tag

6/93-CIBP @ 3878'



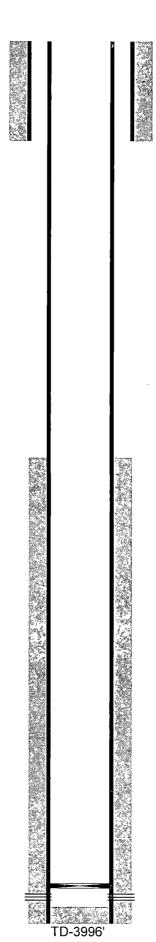
TD-3996'

8-3/4" hole @ 3996' 7" csg @ 3995'

w/ 300sx-TOC-1998'-Calc

Perfs @ 3932-3984'

OXY USA WTP LP - Current East Eumont Unit #50 API No. 30-025-05683



13-3/4" hole @ 455' 9-5/8" csg @ 455' w/ 350sx-TOC-Surf-Circ

8-3/4" hole @ 3996' 7" csg @ 3995' w/ 300sx-TOC-1998'-Calc

Perfs @ 3932-3984'

6/93-CIBP @ 3878'