Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELLAPINO
District II 811 S. First St., Grand Avc., Artesia, NM OIL CONSERVATION DIVISION	30-025-28409
88210 1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE X FEE
District III 1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	State E
1. Type of Well: \( \overline{\text{NOil Well}} \) \( \overline{\text{Gas Well}} \) \( \overline{\text{Other}} \)	8. Well Number 12
2. Name of Operator ConocoPhillips Company WOV 1 9 201	9. OGRID Number 217817
3. Address of Operator P. O. Box 51810 Midland, TX 79710	10. Pool name or Wildcat
3. Address of Operator P. O. Box 31810 Midfand, 1X 79/10	Jalmat; Tansill-Yates/7Rvrs
4. Well Location Unit Letter K: 2260   feet from the South line and 2310 feet from the West line	
Section 17 Township 22S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL V	· <u>=</u>
TEMPORARILY ABANDON . CHANGE PLANS . COMMENCE PULL OR ALTER CASING . MULTIPLE COMPL . CASING/CEN	EDRILLING OPNS □ PAND A □ X MENT JOB □ /
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OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
☐ If this is a one-well lease or last remaining well on lease, the battery and pit locati OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines,	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
X Electric company has been notified to remove their poles, pictures are attached.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE And Secretary Title Staff Regulatory Technician DATE 11/12/2014	
TYPE OR PRINT NAME Rhonda Rogers E-MAIL: rogerrs@con	ocophillips.com PHONE: (432)688-9174
For State Use Only  NA 1 / File  Company State Use Only  12/08/2014	
APPROVED BY: Washer TITLE Comp Gance Officer DATE 12/08/2014 Conditions of Approval (if any):	