

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-23828
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	COLE STATE
7. Lease Name or Unit Agreement Name	14
8. Well Number	
9. OGRID Number	258350
10. Pool name or Wildcat	SEE BELOW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR ABANDON A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
VANGUARD PERMIAN LLC
3. Address of Operator
5847 SAN FELIPE SUITE 3000, HOUSTON, TEXAS 77057

4. Well Location
Unit Letter F : 2310 feet from the NORTH line and 1650 feet from the WEST line
Section 16 Township 22S Range 37E NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3396 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PENROSE SKELLY GRAYBURG
EUNICE SAN ANDRES, SOUTHWEST
EUMONT YATES SEVEN RIVERS QUEEN (OIL)

REMOVE CIBP @ 3770 AND DOWNHOLE COMMINGLE THE WELL AS PER DHC-4716

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

GNATURE Colleen Germany TITLE AGENT DATE 12-04-14

Type or print name Colleen Germany E-mail address: cgermany@oilreportsinc.com PHONE: 575-393-2727

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/09/14
Conditions of Approval (if any):

DEC 10 2014

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Administrative Order DHC-4716
Order Date: November 12, 2014
Application Reference Number: pMAM1431047109

Vanguard Permian, LLC
5847 San Felipe Street Suite 3000
Houston, Texas 77057

Attention: Randall Hicks

Cole State Well No. 14
API No. 30-025-23838
Unit F, Section 16, Township 22 South, Range 37 East, NMPM
Lea County, New Mexico

Pool	PENROSE SKELLY; GRAYBURG	Oil	50350
Names:	EUNICE; SAN ANDRES, SOUTHWEST	Oil	24180
	EUMONT; YATES SEVEN RIVERS-QUEEN (OIL)	Oil	22800

Reference is made to your recent application for an exception to 19.15.12.9A. NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appears that the subject well qualifies for approval for such exception pursuant to the provisions of 19.15.12.11A. NMAC, and since reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with 19.15.12.11A.(6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

As per the application, the assignment of allowable and allocation of production from the well shall be based on the well test method. The oil and gas production from each pool after testing will be divided by the combined tests to get a percentage for each pool.

Assignment of allowable and allocation of production from the well shall be as follows:

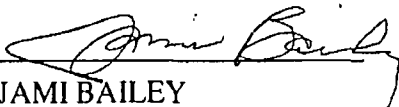
PENROSE SKELLY; GRAYBURG	Pct. Gas:21	Pct. Oil: 25
EUMONT; YATES SEVEN RIVERS-QUEEN (OIL)	Pct. Gas: 21	Pct. Oil: 25
EUNICE; SAN ANDRES, SOUTHWEST	Pct. Gas: 58	Pct. Oil: 50

Assignments of allowables for the Penrose Skelly; Grayburg and Eumont Seven Rivers-Queen; are equivalent because both have the same number of perforations and were fracture stimulated at the same time.

REMARKS: The operator shall notify the Division's District I Office upon implementation of commingling operations.

This Order is subject to like approval from the New Mexico State Land Office.

Pursuant to 19.15.12.11B. NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.


JAMI BAILEY
Director

JB/mam

cc: New Mexico Oil Conservation Division – Artesia
New Mexico State Land Office – Oil, Gas, and Minerals



Cole State #14
P. Skelly/Graygurg/San Andres - 30-025-23828
Lea County, New Mexico
 COMINGLED - 12/2014

KB: 3407'
 GL: 3406'

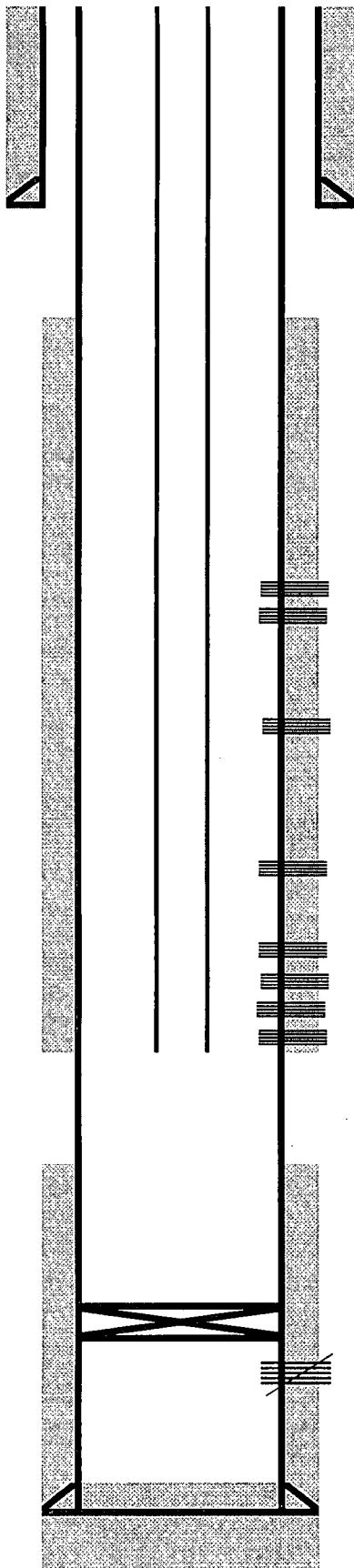
TOC @ surf
 400 sxs

8 5/8" csg @ 1156'

TOC @ 2210'
 1140 sxs

DV Tool @ 3905'

5 1/2" csg @ 7402'



CASING PROGRAM

<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>I.D.</u>	<u>Collapse</u>	<u>Burst</u>
1156'	8 5/8"	24#	K-55	8.097	1,370	2,950
7402'	5 1/2"	15.5#	K-55	4.950	4,040	4,810

PRODUCTION TUBING

<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Threads</u>
3990.00	2 7/8"	6.5#	J-55	EUE

DHC - 4716

Penrose Skelly Perforations 16 holes:

3,476' - 3,480' (8 holes)

3,526' - 3,530' (8 holes)

Grayburg Perforations 12 holes:

3,656' - 3,662' (12 holes)

San Andres Perforations 15 holes in 1995: Acidize

3,806' - 3,838' (15 holes)

San Andres Perforations 12 holes in 2004: Acidize and frac

3,865' - 3,869' (3 holes)

3,905' - 3,909' (3 holes)

3,969' - 3,971' (3 holes)

3,988' - 3,990' (3 holes)

CIBP @ 7109'

Silurian Perforations: Squeezed in 1981 with 500 sks cmt

7,127' - 7,336'

PBTD = 7,109' FC

Note: This schematic is not to scale. For display purposes only.