Offere     Energy, Minerals and Natural Resources     Revised August 201       163 N Prench Pr., Holls, NM 8220     Differenta Pr., Holls, NM 8220     WELL API NO.       163 N Prench Pr., Holls, NM 8220     OIL CONSERVATION DIVISION     30-023-41959       163 N Prench Pr., Holls, NM 8220     OIL CONSERVATION DIVISION     30-023-41959       163 N Prench Pr., Holls, NM 8220     OIL CONSERVATION DIVISION     30-023-41959       163 N Prench Pr., Holls, NM 8220     OIL CONSERVATION DIVISION     30-023-41959       1720 North St. Francis, Di-Nordes NM 8210     OIL CONSERVATION DIVISION     30-023-41959       1220 South St. Francis, Di-Nordes NM 8210     Stanta Fe, NM 87005     Stanta Fe, NM 87005       1220 South St. Francis, Di-Nordes NM 8210     Stanta Fe, NM 87005     Stanta Fe, NM 87005       1220 South St. Francis, Di-Nordes NM 8210     Stanta Fe, NM 8705     Stanta Fe, NM 8705       1220 South St. Forkin, Incomatis To BARI, Nor Conservation Student Received Nucleich And August 200     The Stanta August 201       1212 Stanta Fe, NM 8705     Stanta Fe, NM 8705     Stanta Fe, NM 8705       1220 South St. Di Reith Conservation Student August 201     Stanta Fe, NM 8705       1220 South St. Di Reith Conservation Student August 201     The Park 201       1220 South St. Di Reith Conservation Student 201     Conservation Stanta Fe, NM 8705       13. Location     Intervation Stanta Fe, Stanta Fe, Stanta Fe, Stanta Fe, Stanta Fe, Stanta Fe, St		× 1	
Diatrial - (275) 393-6161       Energy, Minerals and Natural Resources       WELL API NO.         Diatrial - (275) 493-6181       OIL CONSERVATION DIVISION       30-025-4195         15 Fins J, Astan, MM 8210       DIL CONSERVATION DIVISION       120-25-4195         120 South St. Francis DiptoBS OCD       STATE @       5. Indicate Type of Lease         120 South St. Francis DiptoBS OCD       STATE @       6. State Oil & Gas Lease No.         122 S St. Francis Dr., Swaa Fe, NM       OIL C ONSERVATION DIVISION       6. State Oil & Gas Lease No.         122 S St. Francis Dr., Swaa Fe, NM       OIL C ONSERVATION DIVESION       6. State Oil & Gas Lease No.         122 S St. Francis Dr., Swaa Fe, NM       OIL C ON USE INS ON WELLS       7. Lease Name or Unit Agreement Name         120 S St. Francis Dr., Swaa Fe, NM       OIL C ON DEPENOR ON ELG BACK TO A       7. Lease Name or Unit Agreement Name         120 S St. Francis Dr., Swaa Fe, NM       OIL C OS STATE @       9. OGRID Number 10363         2. Name of Operator       10. Pool name or Wildcat       7. Lease Name or Unit Agreement Name         2. Name of Operator       11. Elevation (Show whether DR. RKB, KT. GR. etc.)       36.34' GR         2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK  = ULG AND ABANDON  =       COMMENCE DRILLING ORS  =	Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Test Name		Energy, Minerals and Natural Resources	Revised August 1, 2011
B) IS INTS, Anela, NM 8210       OIL CUNSIENVA HONDONSON       S. Indicate Type of Lease         DOB KO Braze RA, Adec, MARL       Santa Fe, NM       STATE       STATE       STATE         DOB KO Braze RA, Adec, MARL       Santa Fe, NM       STATE       STATE       State Fe         DOB KO Braze RA, Adec, MARL       Santa Fe, NM       STATE       State Fe       State Fe         DOB KO Braze RA, Adec, MARL       State Fe, NM       State Fe, NM       State Fe, NM       State Fe       State Fe         DOB KO Braze RA, Adec, MARL       State To A       State Fe, NM       State Fe       State Fe <td></td> <td></td> <td></td>			
811 S. First S. Artasia, NM 8210       Oth CONSERVATION       S. Indicete Type of Lease         1200 Red Brazos RA, Adec, M 87410       Santa Fe, NM 87505       STATE       STATE       STATE       STATE       STATE       STATE       STATE       State OF Lease         1200 Red Brazos RA, Adec, M 87410       Santa Fe, NM 87505       OCT 2 9 2 014       State OF Lease       State OF Lease       State OF Lease         1200 NUS THIS FORM FOOR PROPOSALS TO DEBLACK TO DEEPEN OR PLUG BACK TO A       OCT 2 9 2 014       State OF Lease       BRININSTOOL 4 STATE         1200 NUS THIS FORM FOOR PROPOSALS TO DEBLACK TO DEEPEN OR PLUG BACK TO A       OCT 2 9 2 014       State OF Lease       BRININSTOOL 4 STATE         11. Type of Well: Off Well: Off Well Coll Well Coll & GaS Well Coher       8. Well Number 15363       Address of Operator       10. Pool name or Wildeat         7250 DALLAS PARKWAY, STE. 1400, PLANO, TX 75024       TRIPLE X: BONE SPRING       4. Well Coation       Init Eler Mice To Marking 245       Range 33E       NMPM LEA       County         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUEENT REPORT OF:       EMEDDAL WORK       ALTERING CASING       County         12. Check Appropriate Box to Indicate Nature of Notice, REPORT OF:       EMEDDAL WORK       ALTERING CASING       County         12. Check Appropriate Box to Indicate Natu	<u>District II</u> – (575) 748-1283	OIL CONCERNATION DIVISION	30-025-41959
11220 South St. Prace Min 87:10 DentiLL ~ (65) 753-600 1220 Sb. Francis Dr., Santa Fe, NM       11220 South St. Prancis DJHOGES CCD       STATE       FEE         1220 Sb. Francis Dr., Santa Fe, NM       Santa Fe, NM 87505       6. State Oil & Gas Lease No.         1220 Sb. Francis Dr., Santa Fe, NM       0CT 2 9 2014         1220 Sb. Francis Dr., Santa Fe, NM       7. Lease Name or Unit Agreement Name BORTORSALTS, DB PERMIT (FORM C-100 FOR SUCL TOAL CTO A DIFFERENT RISERVORL, USE ^APPLCATION FOR PERMIT (FORM C-100 FOR SUCL) BECENTED         0 CON USE TIME FORM FOR PROCASLS TO BALLIO AT OR OF PERMIT (FORM C-100 FOR SUCL) DIFFERENT RISERVORL, USE ^APPLCATION FOR PERMIT (FORM C-100 FOR SUCL) BECENTED       1. Lease Name or Unit Agreement Name BRINNINTOOL 4 STATE         0 CON USE TIME FORM FOR PROCASLS TO BALLIO AT OR OF PERMIT (FORM C-100 FOR SUCL) DIFFERENT RISERVORL, USE ^APPLCATION FOR PERMIT (FORM C-100 FOR SUCL) TECTOR of Operator       8. Well Number 00411         2. Name of Operator       10. BC POI name or Wildeat TRIPLE X; BONE SPRING       10. Pool name or Wildeat TRIPLE X; BONE SPRING         3. Address of Operator       11. Elevation (Show whether DR. RKB, RT, CR. etc.) 1634 GR       10. Elevation (Show whether DR. RKB, RT, CR. etc.) 1634 GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS       ALTERING CASING COMMENCE DRILLING OFNS P AND A       COMMENCE DRILLING OFNS P AND A         013. Describe proposed or completed operations. (Clearly state all pertinent details, and give pert	811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	
Diminist (V-1693) 476-3460       Saffield Fe, NM 87505       6. State Oil & Gas Lease No.         0203 S. Francis Dr. Stata Fe, NM       OTT 2 8 2014         37305       SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIN FORM FOR PROPOSALS TO DELL OR TO DEEPEN OR PLOG BACK TO A DIFFERENT RESON ROL REPORTS TO NULL OR TO DEEPEN OR PLOG BACK TO A DIFFERENT RESON FOR PROPOSALS TO DELL OR TO DEEPEN OR PLOG BACK TO A DIFFERENT RESON ROL REPORTS TO NULL OR TO DEEPEN OR PLOG BACK TO A DIFFERENT RESON ROL REPORTS TO NULL OR TO DEEPEN OR PLOG BACK TO A DIFFERENT RESON ROL REPORTS TO DELL OR TO DEEPEN OR PLOG BACK TO A DIFFERENT RESON ROL REPORTS TO DELL OR TO DEEPEN OR PLOG BACK TO A DIFFERENT RESON ROL REPORTS TO DELL OR TO DEEPEN OR PLOG BACK TO A DIFFERENT RESON ROL REPORTS TO DELLO RE TO DEEPEN OR PLOG BACK TO A DIFFERENT RESON ROL REPORTS TO DELLO AND TO DEEPEN OR PLOG BACK TO A DIFFERENT RESON ROL REPORT OF THE REPORT OF THE REPORT OF THE PLOG BANK AND THE PLOG BACK TO A DIFFERENT RESON ROL REPORT OF THE DEAL BACK WHEN THE ALTER TO THE ALTER THE ALTER TO THE ALTER THE ALTER TO TH		1220 South St. Francis Druces C	M = STATE  FFF
120 5 St France DL, Santa Fe, NM       Off CT 2 2 2010         7393       SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name BRININSTOOL 4 STATE         700 NOT USE TIME FORM FOR PROFORALS TO REPORT OR PLUE dACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PERMIT       7. Lease Name or Unit Agreement Name BRININSTOOL 4 STATE         700 NOT USE TIME FORM FOR PLUE dation FOR PERMIT" (FORM C-101) FOR SUCH PERMIT       8. Well Number 004H       9. OGRID Number 15363         3. Address of Operator       9. OGRID Number 15363       10. Pool name or Wildeat TRIPLE X; BONE SPRING       10. Pool name or Wildeat         7250 DALLAS PARKWAY, STE. 1400, PLANO, TX 75024       10. Pool name or Wildeat       11. Elevation (Show whether DR. RKB. RT, GR. etc.) 3634' GR       33E         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CASH ADANDON COMMENCE DRULLING OPNS PAND A       REMEDIAL WORK ALTERING CASING COMMENCE DRULLING OPNS PAND A         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give portinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       99/20/2014         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give portinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		Santa Fe, NM 87505	6 State Oil & Cas Lease No
OCT 2.9 2014         SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOXALS TO DELLOR TO NUELD BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOXALS)         1. Type of Well: Oil Well G as Well Other       8. Well Number 004H         2. Name of Operator       9. OGRID Number 15363         3. Address of Operator       9. OGRID Number 15363         3. Address of Operator       10. Pool name or Wildeat TRIPLE X; BONE SPRING         4. Well Location       10. Pool name or Wildeat TRIPLE X; BONE SPRING         4. Well Location       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         3.634' GR       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         3.634' GR       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         3.634' GR       12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO: BERFORM REMEDIAL WORK DE PLANS DE CAMBE PLANS DE CAMBER CE DRLING OPNS PAND DE COMMING DE COMMING DE COMMING DE CAMING PLAND CHANGE PLANS DE OTHER: PERFORATIONS DE AND A CASING/CEMENT JOB DE OTHER: PERFORATIONS SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed or completed operations. (Clearly state all pertinent details, and give pertinent datas, including estimated da of starting any proposed work). SEE RULE 19.15.7.400'; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls act 021/14: Milled out plugs & circ hole clean.         021/14: Frac wiBaker 16 stage system from 11.040'-15,400'; used 3,8			
SUNDRY NOTICES AND REPORTS ON WELLS DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROTOSLAS TO REPORTS OF DREMIT" (FORM C-101) FOR SUCH PROTOSLAS TO REPORT (FORM C-101) FOR SUCH PROTOSCAS TO REPORT (FORM C-101) FOR SUCH PROTOSLAS TO REPORT (FORM C-101) FOR SUCH PROTOSCAS TO REPORT (FORM C-101) FOR SUCH PROTOS	87505	OCT 29	2014
IDENOTUSE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS).       BRININSTOOL 4 STÅTE         INTERERN RESERVOR. USE "APRILATION FOR PRANT" (IORM C-101) FOR SUCH PROPOSALS).       8. Well Number 004H         1. Type of Well: Oil Well G as Well Other       8. Well Number 004H         2. Name of Operator       9. OGRID Number 15363         3. Address of Operator       10. Pool name or Wildcat TRIPLE X; BONE SPRING         4. Well Coation       10. Pool name or Wildcat TRIPLE X; BONE SPRING         4. Well Coation       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         3. Address of Operator       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         3. Address of Comporting the Data Interview of Notice, Report or Other Data         NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK DE PLUG AND ABANDON DE CHANGE PLANS         PULL OR ALTER CASING DE MULTIPLE COMPL       DATHER: PERFORATIONS DE PANDA         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent datas, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         0/13 - 19/14: Frae WBAker 16 stage system from 11,040°-15,400°; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls act 02/1/4: Milled out plugs & circ hole clean.         0/21/14: Milled out plugs & circ hole clean.       Op/20/2014         0/21 - 19/14: Frae WBAker 16 stage system from	SUNDRY NOTION	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well Gas Well Other       8. Well Number 1004H         2. Name of Operator MURCHISON OIL & GAS, INC.       9. OGRID Number 15363         3. Address of Operator       7250 DALLAS PARKWAY, STE. 1400, PLANO, TX 75024       10. Pool name or Wildcat         7250 DALLAS PARKWAY, STE. 1400, PLANO, TX 75024       10. Pool name or Wildcat         7250 DALLAS PARKWAY, STE. 1400, PLANO, TX 75024       10. Pool name or Wildcat         7250 DALLAS PARKWAY, STE. 1400, PLANO, TX 75024       10. Pool name or Wildcat         7250 DALLAS PARKWAY, STE. 1400, PLANO, TX 75024       10. Pool name or Wildcat         4. Well Location       Unit Letter M	DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	PRININSTOOL ASTATE
			8. Well Number 004H
3. Address of Operator       10. Pool name or Wildcat         7250 DALLAS PARKWAY, STE. 1400, PLANO, TX 75024       10. Pool name or Wildcat         4. Well Location       Unit Letter M       175       feet from the       S       Inc and       1050       feet from the       W       Inc         9       Section       4       Township       245       Range       33E       NMPM       LEA       County         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3634 ' GR       3634 ' GR       SUBSEQUENT REPORT OF:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       P AND A       COMMENCE DRILLING OPNS       P AND A         9       DOWNHOLE COMMINGLE       OTHER:       OTHER:       OTHER:       OTHER       OTHER       SUBSEQUENT REPORATIONS       M         13. Describe proposed or completed operations.       (Clearly state all perinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       M         0/3 - 19/14: Frae wBaker 16 stage system from 11.040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls action 22/14:       Started flowing well back at 5:45 AM; turned well over to production.         Signd Date:       08/26/201			
7250 DALLAS PARKWAY, STE. 1400, PLANO, TX 75024       TRIPLE X; BONE SPRING         4. Well Location       Unit Letter M	2. Name of Operator MURCHISO	N OIL & GAS, INC.	9. OGRID Number 15363
7250 DALLAS PARKWAY, STE. 1400, PLANO, TX 75024       TRIPLE X; BONE SPRING         4. Well Location       Unit Letter M	2 Address of Operator		10 Pool name or Wildcat
4. Well Location       Unit Letter M       : 175       feet from the S       line and 1050       feet from the W       line section         Yestion       4       Township 24S       Range 33E       NMPM       LEA       County         11       Elevation (Show whether DR, RKB, RT, GR, etc.)       3634' GR       11       Elevation (Show whether DR, RKB, RT, GR, etc.)       11         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO: REMEDIAL WORK PLUG AND ABANDON CHANGE PLUANS       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         DOWNHOLE COMMINGLE       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       P AND A         OTHER:       OTHER:       OTHER: PERFORATIONS       S         13. Describe proposed or completed operations.       (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed completion.       9/13 - 19/14: Frac w/Baker 16 stage system from 11,040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls act 02/1/14: Miled out plugs & circ hole clean.         0/22/14:       Started flowing well back at 5:45 AM; turned well over to production.         Sigud Date:       08/26/2014       Rig Release Date:       09/20/2014         hereby certify that the information above is true and complete to the best		1400 DI ANO TV 75004	
Unit Letter M       :       175       feet from the       S       line and       1050       feet from the       W       line and         Section       4       Township       24S       Range       33E       NMPM       LEA       County         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3634' GR       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3634' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         PULL OR ALTER CASING         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       PAND A         DOWNHOLE COMMINGLE       OTHER:       PERFORATIONS       S         OTHER:       OTHER:       PERFORATIONS       S         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         0/12 - 19/14: Frac w/Baker 16 stage system from 11,040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls aci 0/21/14: Milled out plugs & circ hole clean.       0/20/20/2014       Stare dlowing well back at 5:4		. 1400, PLANO, 1X 75024	I RIPLE X; BONE SPRING
Section       4       Township       24S       Range       33E       NMPM       LEA       County         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3634' GR       3634' GR       3634' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         DEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PAND A         DUL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       PAND A         DOWNHOLE COMMINGLE       OTHER:       OTHER: PERFORATIONS       CASING/CEMENT JOB         0THER:       OTHER:       OTHER: PERFORATIONS       CASING data string any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         0/13 - 19/14: Frac w/Baker 16 stage system from 11.040'-15.400'; used 3,869.044 lbs sand, 79,867 bbls treated water & 1,000 bbls aci 0/21/14: Milled out plugs & circ hole clean.       0/22/2014         0/22/14:       Started flowing well back at 5:45 AM; turned well over to production.         Sigua Date:       08/26/2014       Rig Release Date:       09/20/2014         hereby certify that the information prove is true and complete to the best of my knowledge and belief.       S	4. Well Location		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3634' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK    PLUG AND ABANDON    TEMPORARILY ABANDON    CHANGE PLANS    COMMENCE DRILLING OPNS.   P AND A    COMMENCE DRILLING OPNS.   P AND A    COMMENCE COMMINGLE    DOWNHOLE COMMINGLE    OTHER:    OTHER: PERFORATIONS    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         0/13 - 19/14: Frae wBaker 16 stage system from 11,040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls act 0/21/14: Milled out plugs & circ hole clean.         0/22/14: Started flowing well back at 5:45 A M; turned well over to production.         spud Date:       08/26/2014         08/26/2014       Rig Release Date:         09/20/2014         hereby certify that the information above is true and complete to the best of my knowledge and belief.         Signa Turne       TITLE EVP & COO         OATE       10/23/2014	Unit Letter <u>M</u> :	<u>175</u> feet from the <u>S</u> line and	<u>1050</u> feet from the <u>W</u> line
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3634' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK    PLUG AND ABANDON    TEMPORARILY ABANDON    CHANGE PLANS    COMMENCE DRILLING OPNS.   P AND A    COMMENCE DRILLING OPNS.   P AND A    COMMENCE COMMINGLE    DOWNHOLE COMMINGLE    OTHER:    OTHER: PERFORATIONS    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         0/13 - 19/14: Frae wBaker 16 stage system from 11,040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls act 0/21/14: Milled out plugs & circ hole clean.         0/22/14: Started flowing well back at 5:45 A M; turned well over to production.         spud Date:       08/26/2014         08/26/2014       Rig Release Date:         09/20/2014         hereby certify that the information above is true and complete to the best of my knowledge and belief.         Signa Turne       TITLE EVP & COO         OATE       10/23/2014	Section 4		
3634' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.  P AND A   COMMENCE COMMINGLE           OTHER: CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   COMMENCE ORMENT JOB   PAND A   CASING/CEMENT JOB           OTHER: PERFORATIONS   OTHER: PERFORATIONS   PAND A   CASING/CEMENT JOB           OTHER: PERFORATIONS   OTHER: PERFORATIONS   PAND A   CASING/CEMENT JOB           13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         0/13 - 19/14: Frac w/Baker 16 stage system from 11,040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls actio/2/1/4: Milled out plugs & circ hole clean.         0/2/2/14: Started flowing well back at 5:45 AM; turned well over to production.         Signd Date:         08/26/2014       Rig Release Date:       09/20/2014         Intrue EVP & COO _ DATE 10/23/2014         Note _ MULTIPLE EVP & COO _ DATE 10/23/2014         Yep or print name Michael S-Daughchy E-mail address: mdaugherty/@jdmii.com PHONE: 972-931-0700			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         COMMENCE DRILLING OPNS.       P AND A         DULL OR ALTER CASING       MULTIPLE COMPL         COTHER:       OTHER: PERFORATIONS         I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         0/13 – 19/14: Frac w/Baker 16 stage system from 11,040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls action/21/14: Milled out plugs & circ hole clean.         0/22/14: Started flowing well back at 5:45 AM; turned well over to production.         spud Date:       08/26/2014         Rig Release Date:       09/20/2014         Hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       MULTIPLE EVP & COO       DATE 10/23/2014         Type or print name Michael S-Daugheryty E-mail address: mdaugherty@jdmii.com PHONE: 972-931-0700       TITLE         For State Use Only       TITLE       Petroleum Engineer         APPROVED BY:       TITLE       Petroleum Engineer			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   TEMPORARILY ABANDON   CHANGE PLANS   PULL OR ALTER CASING   MULTIPLE COMPL   DOWNHOLE COMMINGLE         SUBSEQUENT REPORT OF: REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.  P AND A   CASING/CEMENT JOB           0THER:       OTHER:       OTHER: PERFORATIONS   OTHER:       PAND A           13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         0/13 - 19/14: Frac w/Baker 16 stage system from 11,040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls aci 0/21/14: Milled out plugs & circ hole clean.         0/22/14:       Started flowing well back at 5:45 AM; turned well over to production.         Spud Date:       08/26/2014       Rig Release Date:       09/20/2014         hereby certify that the information above is true and complete to the best of my knowledge and belief.       SignATURE       MWW///////////////////////////////////		5054 01	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK       PLUG AND ABANDON       SUBSEQUENT REPORT OF: REMEDIAL WORK         TEMPORARILY ABANDON       CHANGE PLANS       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       P AND A         DOWNHOLE COMMINGLE       MULTIPLE COMPL       CASING/CEMENT JOB       CASING/CEMENT JOB         OTHER:       OTHER:       OTHER: PERFORATIONS       CASING/CEMENT datas, including estimated dato of starting any proposed or completed operations. (Clearly state all pertinent datails, and give pertinent dates, including estimated dato of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         0/13 - 19/14: Frac w/Baker 16 stage system from 11,040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls act 0/21/14: Milled out plugs & circ hole clean.         0/22/14: Started flowing well back at 5:45 AM; turned well over to production.         Spud Date:       08/26/2014         Rig Release Date:       09/20/2014         hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Multiple Levy & COO       DATE 10/23/2014         'ype or print name Michael S: Daugherty       E-mail address: malagherty@jdmil.com       PHONE: 972-931-0700         'or State Use Onty       TITLE       Petroleum Engineet       DATE <td></td> <td></td> <td></td>			
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       P AND A         OTHER:       OTHER:       OTHER:       PERFORATIONS       X         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         0/13 - 19/14: Frac w/Baker 16 stage system from 11,040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls ac 0/21/14: Milled out plugs & circ hole clean.         0/22/14: Started flowing well back at 5:45 AM; turned well over to production.         upud Date:       08/26/2014         Rig Release Date:       09/20/2014         index and back at 5:45 AM; turned well over to production.         AGGNATURE       MUMUMUMUMUMUMUMUMUMUMUMUMUMUMUMUMUMUMU	12. Check A	ppropriate Box to Indicate Nature of Notice	, Report or Other Data
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       P AND A         OTHER:       OTHER:       OTHER:       OTHER:       PERFORATIONS       X         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       0/13 - 19/14: Frac w/Baker 16 stage system from 11,040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls ac 0/21/14: Milled out plugs & circ hole clean.         0/22/14:       Starting any proposed work). SEE RULE lower to production.         spud Date:       08/26/2014       Rig Release Date:       09/20/2014         hereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE       TITLE EVP & COO_DATE 10/23/2014         Ype or print name Michael S. Daugherty E-mail address:       mdaugherty@jdmii.com       PHONE: 972-931-0700         Yper OVED BY:       TITLE       Petroleum Engineet       DATE       MO9/1/H		· · ·	
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         OTHER:       OTHER:       DECOMMINGLE       OTHER:       PERFORATIONS       MULTIPLE COMPL         13. Describe proposed or completed operations.       (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         0/13 - 19/14: Frac w/Baker 16 stage system from 11,040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls ac 0/21/14: Milled out plugs & circ hole clean.         0/22/14: Started flowing well back at 5:45 AM; turned well over to production.         upud Date:       08/26/2014       Rig Release Date:       09/20/2014         hereby certify that the information above is true and complete to the best of my knowledge and belief.       MULTIPLE EVP & COO	NOTICE OF IN	TENTION TO: SUI	BSEQUENT REPORT OF:
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       COMMENCE COMMINGLE         OTHER:       OTHER:       OTHER: PERFORATIONS       X         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         0/13 - 19/14: Frac w/Baker 16 stage system from 11,040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls ac         0/21/14: Milled out plugs & circ hole clean.         0/22/14: Started flowing well back at 5:45 AM; turned well over to production.         Spiud Date:       08/26/2014         Rig Release Date:       09/20/2014         hereby certify that the information above is true and complete to the best of my knowledge and belief.         Signa Date:       08/26/2014         NUMANTURE       TITLE EVP & COO       DATE 10/23/2014         Yope or print name Michael S: Daugherty       E-mail address: mdaugherty@jdmii.com       PHONE: 972-931-0700         Yop State Use Only       TITLE       Petroleum Engineer       DATE       MOM //	PERFORM REMEDIAL WORK		
PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       OTHER:       OTHER:       PERFORATIONS       Image: Casing any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         0/13 - 19/14: Frac w/Baker 16 stage system from 11,040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls act 0/21/14: Milled out plugs & circ hole clean.         0/22/14: Started flowing well back at 5:45 AM; turned well over to production.         Spud Date:       08/26/2014         Rig Release Date:       09/20/2014         hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       MULTIPLE EVP & COO       DATE 10/23/2014         TYpe or print name Michael S: Daugherty       E-mail address: mdaugherty@jdmii.com       PHONE: 972-931-0700         Tor State Use Only       TITLE       Petroleum Engineer       DATE       M/09/1/H			
DOWNHOLE COMMINGLE       OTHER:       OTHER:       PERFORATIONS       Image: Complete on the second proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         0/13 - 19/14: Frac w/Baker 16 stage system from 11,040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls action/21/14: Milled out plugs & circ hole clean.         0/22/14: Milled out plugs & circ hole clean.       0/22/14: Started flowing well back at 5:45 AM; turned well over to production.         Spud Date:       08/26/2014       Rig Release Date:       09/20/2014         hereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE       TITLE EVP & COO DATE 10/23/2014         fype or print name Michael S. Daugherty E-mail address:       madagherty@jdmii.com       PHONE: 972-931-0700         For State Use Only       TITLE       Petroleum Engineer       DATE       M/09/1/H			
OTHER:       OTHER:       PERFORATIONS       Image: Starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         0/13 – 19/14: Frac w/Baker 16 stage system from 11,040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls act 0/21/14: Milled out plugs & circ hole clean.       0/20/21/14: Started flowing well back at 5:45 AM; turned well over to production.         spud Date:       08/26/2014       Rig Release Date:       09/20/2014         hereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE       TITLE EVP & COO DATE 10/23/2014         fype or print name Michael S/Daugherty E-mail address:       mdagherty@jdmii.com       PHONE: 972-931-0700         For State Use Only       TITLE       Petroleum Engineer       DATE       M/09/1/H			NI JOB 🗌
<ul> <li>13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>0/13 – 19/14: Frac w/Baker 16 stage system from 11,040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water &amp; 1,000 bbls action 0/21/14: Milled out plugs &amp; circ hole clean.</li> <li>0/22/14: Started flowing well back at 5:45 AM; turned well over to production.</li> <li>Spud Date: 08/26/2014 Rig Release Date: 09/20/2014</li> <li>hereby certify that the information above is true and complete to the best of my knowledge and belief.</li> <li>SIGNATURE Michael Standard Email address: mdaugherty@jdmii.com PHONE: 972-931-0700</li> <li>For State Use Only</li> <li>APPROVED BY: TITLE Petroleum Engineer</li> <li>DATE 0/26/21/4</li> </ul>	DOWNHOLE COMMINGLE		
<ul> <li>13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>0/13 – 19/14: Frac w/Baker 16 stage system from 11,040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water &amp; 1,000 bbls action 0/21/14: Milled out plugs &amp; circ hole clean.</li> <li>0/22/14: Started flowing well back at 5:45 AM; turned well over to production.</li> <li>Spud Date: 08/26/2014 Rig Release Date: 09/20/2014</li> <li>hereby certify that the information above is true and complete to the best of my knowledge and belief.</li> <li>SIGNATURE Michael Standard Email address: mdaugherty@jdmii.com PHONE: 972-931-0700</li> <li>For State Use Only</li> <li>APPROVED BY: TITLE Petroleum Engineer</li> <li>DATE 0/26/21/4</li> </ul>			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 0/13 – 19/14: Frac w/Baker 16 stage system from 11,040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls aci 0/21/14: Milled out plugs & circ hole clean. 0/21/14: Milled out plugs & circ hole clean. 0/22/14: Started flowing well back at 5:45 AM; turned well over to production. Spud Date: 08/26/2014 Rig Release Date: 09/20/2014 hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE MUMAUM TITLE EVP & COO DATE 10/23/2014 Fype or print name Michael S-Daughorty. E-mail address: mdaugherty@jdmii.com PHONE: 972-931-0700 For State Use Only APPROVED BY: DATE DATE DATE DATE DATE DATE DATE DATE			
proposed completion or recompletion. 0/13 – 19/14: Frac w/Baker 16 stage system from 11,040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls act 0/21/14: Milled out plugs & circ hole clean. 0/22/14: Started flowing well back at 5:45 AM; turned well over to production. Spud Date: 08/26/2014 Rig Release Date: 09/20/2014 hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE MMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMM	13. Describe proposed or compl	eted operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated da
proposed completion or recompletion. 0/13 – 19/14: Frac w/Baker 16 stage system from 11,040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls act 0/21/14: Milled out plugs & circ hole clean. 0/22/14: Started flowing well back at 5:45 AM; turned well over to production. Spud Date: 08/26/2014 Rig Release Date: 09/20/2014 hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE MMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMM			
0/13 – 19/14: Frac w/Baker 16 stage system from 11,040'-15,400'; used 3,869,044 lbs sand, 79,867 bbls treated water & 1,000 bbls action/21/14: Milled out plugs & circ hole clean.         0/21/14: Milled out plugs & circ hole clean.         0/22/14: Started flowing well back at 5:45 AM; turned well over to production.         Spud Date:       08/26/2014         Rig Release Date:       09/20/2014         hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Multiple for the formation above is true and complete to the best of my knowledge and belief.         SIGNATURE       TITLE_EVP & COO_DATE 10/23/2014         Fype or print name Michael S-Daugherty       E-mail address: mdaugherty@jdmii.com       PHONE: 972-931-0700         For State Use Only       TITLE_Petroleum Engineer       DATE_10/29/1/4			empretioner i tuden wenebere diagram er
0/21/14: Milled out plugs & circ hole clean.         0/22/14: Started flowing well back at 5:45 AM; turned well over to production.         Spud Date:       08/26/2014         Rig Release Date:       09/20/2014         hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Multiplication         TITLE       EVP & COO       DATE         10/23/2014       TITLE       Petroleum Engineer         APPROVED BY:       DATE       12/09/14	proposed completion of ree	in procion.	
0/21/14: Milled out plugs & circ hole clean.         0/22/14: Started flowing well back at 5:45 AM; turned well over to production.         Spud Date:       08/26/2014         Rig Release Date:       09/20/2014         hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Multiplication         TITLE       EVP & COO       DATE         10/23/2014       TITLE       Petroleum Engineer         APPROVED BY:       DATE       12/09/14	10/12 = 10/14, Erros w/Polyor 16 atom	a water from 11.040' 15.400' wood 2.860.044 lbs of	and 70 967 hble treated water & 1 000 hble and
0/22/14: Started flowing well back at 5:45 AM; turned well over to production.         Spud Date:       08/26/2014         Rig Release Date:       09/20/2014         hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Multiple         Fype or print name Michael S-Daugherty       E-mail address: mdaugherty@jdmii.com         PPROVED BY:       TITLE         Petroleum Engineer       DATE         DATE       MULOP/14			and, 79,867 bois treated water & 1,000 bois act
Spud Date:       08/26/2014       Rig Release Date:       09/20/2014         hereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE       Multiplication         SIGNATURE       Multiplication       TITLE_EVP & COO_DATE 10/23/2014       SIGNATURE         Fype or print name       Michael S: Daugherty       E-mail address:       mdaugherty@jdmii.com       PHONE: 972-931-0700         For State Use Only       TITLE       Petroleum Engineer       DATE       Multiplication			
hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE MUMAUM TITLE EVP & COO DATE <u>10/23/2014</u> Type or print name <u>Michael S-Daugherty</u> E-mail address: <u>mdaugherty@jdmii.com</u> PHONE: <u>972-931-0700</u> For State Use Only APPROVED BY:	10/22/14: Started flowing well back	at 5:45 AM; turned well over to production.	
hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE MUMAUM TITLE EVP & COO DATE <u>10/23/2014</u> Type or print name <u>Michael S-Daugherty</u> E-mail address: <u>mdaugherty@jdmii.com</u> PHONE: <u>972-931-0700</u> For State Use Only APPROVED BY:			
hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE MUMAUM TITLE EVP & COO DATE <u>10/23/2014</u> Type or print name <u>Michael S-Daugherty</u> E-mail address: <u>mdaugherty@jdmii.com</u> PHONE: <u>972-931-0700</u> For State Use Only APPROVED BY:			
hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE MUMAUM TITLE EVP & COO DATE <u>10/23/2014</u> Type or print name <u>Michael S-Daugherty</u> E-mail address: <u>mdaugherty@jdmii.com</u> PHONE: <u>972-931-0700</u> For State Use Only APPROVED BY:	08/26/2014	00/20/2017	1
SIGNATURE Mother Multiplication TITLE EVP & COO DATE 10/23/2014 Type or print name Michael S: Daugherty E-mail address: mdaugherty@jdmii.com PHONE: 972-931-0700 For State Use Only APPROVED BY:	Spud Date: 08/20/2014	Rig Release Date: 09/20/2012	+
SIGNATURE Mothew Multiput TITLE EVP & COO DATE 10/23/2014 Type or print name Michael S. Daugherty E-mail address: mdaugherty@jdmii.com PHONE: 972-931-0700 For State Use Only APPROVED BY:		·	
APPROVED BY: TITLE <u>Petroleum Engineer</u> DATE <u>10/23/2014</u> DATE <u>10/23/2014</u> DATE <u>10/23/2014</u> DATE <u>10/23/2014</u> DATE <u>10/23/2014</u> DATE <u>12/09/14</u>			
APPROVED BY: TITLE <u>Petroleum Engineer</u> DIGNATURE <u>Multipulity</u> TITLE <u>Petroleum Engineer</u> DATE <u>P2/09/14</u>			
Type or print name <u>Michael S. Daugherty</u> E-mail address: <u>mdaugherty@jdmii.com</u> PHONE: <u>972-931-0700</u> For State Use Only APPROVED BY:	hereby certify that the information	hove is true and complete to the best of my knowled	ge and belief.
Type or print name <u>Michael S. Daugherty</u> E-mail address: <u>mdaugherty@jdmii.com</u> PHONE: <u>972-931-0700</u> For State Use Only APPROVED BY:			
Type or print name <u>Michael S. Daugherty</u> E-mail address: <u>mdaugherty@jdmii.com</u> PHONE: <u>972-931-0700</u> For State Use Only APPROVED BY:	Wheeler All	and the	
APPROVED BY:	SIGNATURE // WONW!////	MM/ M/ TITLE EVP & COO DATE	10/23/2014
APPROVED BY:	10	/ /	
APPROVED BY:	Гуре or print name <u>Michael S. Daug</u>	<u>herty</u> E-mail address: <u>mdaugherty@jdmii.com</u> PHC	DNE: <u>972-931-0700</u>
APPROVED BY:	For State Use Only		
APPROVED BY: DATE PETROICUM LADDATE DATE P2/09/14		P to loum Enginee	<b>r</b>
Conditions of Approval (if any):	APPROVED BY:	TITLE Petroleum Lingmed	, DATE 2/09/14
		1	
	Sonanions of Approval (Il any).		
	1		
	: É		