

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

DEC 09 2014

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM127446
2. Name of Operator GMT EXPLORATION LLC Contact: MARISSA WALTERS E-Mail: mwalters@gmtexploration.com		6. If Indian, Allottee or Tribe Name
3a. Address 1560 BROADWAY SUITE 2000 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-586-9275	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T23S R34E SWSW 200FSL 350FWL		8. Well Name and No. PRYOR DBR FEDERAL STATE COM 1H
		9. API Well No. 30-025-42093
		10. Field and Pool, or Exploratory OJO CHISO; BONE SPRING SO
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

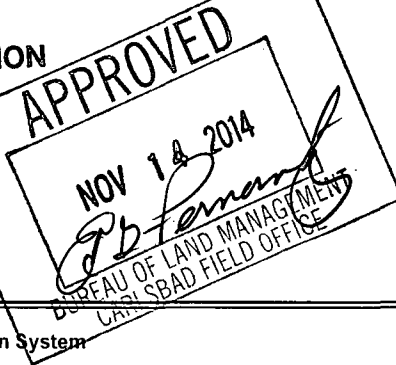
Please the attached for GMT Explorations proposal to change our surface casing program.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 21 2014

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14. I hereby certify that the foregoing is true and correct. Electronic Submission #279092 verified by the BLM Well Information System For GMT EXPLORATION LLC, sent to the Hobbs Committed to AFMSS for processing by ED FERNANDEZ on 11/14/2014 ()	
Name (Printed/Typed) KEITH KRESS	Title ENGINEER
Signature (Electronic Submission)	Date 11/13/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DEC 10 2014 fm

GMT Exploration Company LLC

1560 Broadway, Suite 2000

Denver, Colorado 80202

Pryor DBR Federal-State Com #1H

SHL: 200' FSL & 350' FWL

BHL: 330' FNL & 350' FWL

Section 1 - T23S - R34E

Lea County, New Mexico

API No. 30-025-42093

Proposed Revision to Cementing Program - Surface Casing

Casing	Interval	% Excess
13 ³ / ₈ 54.5# J-55 BTC	0' - 1633'	150%
DV tool placed @ 393' as contingency if circulation to surface not attained.		

Cement Blend:

Lead: 1200 sx Class "C" cont'g 2% D020 gel, 0.2% D046 anti-foamer 3 pps D042 Kolite, 1.0% CaCl₂,
0.125 pps D130 poly-flakes & 0.1 D065 Dispersant

(12.9 ppg, 1.95 yield)

Tail: 470 sx Class "C" cont'g 0.5% D020 gel & 0.2% D046 anti-foamer

(14.80 ppg, 1.33 yield)

The BLM will be notified if cement fails to circulate with above volumes. The plan is to open the DV tool, circulate 4 hours and then cement Stage 2 with 300 sx of the Lead blend listed above – this would be 100% excess.

Conditions of Approval
SUNDRY dated 11/12/2014
GMV Exploration
Pryor DBR Federal-State Com 1H
30-025-42093
Sec. 1 – T23S – R34E
Lea County, NM

Original COA still stands with the following drilling modifications:

1. The minimum required fill of cement behind the 13-3/8 inch surface casing, is:

- ☒ Cement to surface. If cement does not circulate, continue on with second stage and notify the BLM.

Operator has proposed a contingency DV tool at 393'. If operator circulates cement on the first stage, operator is approved to run the DV tool cancellation plug and cancel the second stage of the proposed cement plan. If cement does not circulate, operator will proceed with the second stage.

a. Second stage above DV tool:

- ☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office.

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