UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCC	Hobbs
	°005

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

WELLS	"OPP2	5. Lease Serial No NMNM1274
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Do not use the	NIVINIVI 127440				
abandoned we	is form for proposals to II. Use form 3160-3 (API	D) for such proposals.	388 ACD	6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	900		7. If Unit or CA/Agre	ement, Name and/or No.
Type of Well Gas Well ☐ Oth	ner	DEC	0 9 201 4	8. Well Name and No. PRYOR DBR FEI	DERAL STATE COM 1H
Name of Operator GMT EXPLORATION COMPA	Contact: ANY, LLŒ-Mail: mwalters@	MARISSA WALTERS Ogmtexploration.com	BCBVED)	9. API Well No. 30-025-42093-0	00-X1
3a. Address 1560 BROADWAY, SUITE 20 DENVER, CO 80202	00	3b. Phone No. (include area cod Ph: 303-586-9275	e)	10. Field and Pool, or OJO CHISO	Exploratory
4. Location of Well . (Footage, Sec., 7		11. County or Parish, and State			
Sec 1 T23S R34E SWSW 020 32.193697 N Lat, 103.255221				LEA COUNTY,	NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ (OF ACTION		
☑ Notice of Intent	☐ Acidize ☑ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Product	ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
☐ Subsequent Report	□ Casing Repair	☐ New Construction	□ Recomp	lete	Other
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Tempor	arily Abandon	
	Convert to Injection	☐ Plug Back	■ Water D	Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

GMT Exploration intends to change the surface casing setting depth and the hole size for the intermediate and production casing for the above referenced well. We will being this work on or around November 7, 2014. Please see the attached table for the new casing program.

NM OIL CONSERVATION

ARTESIA DISTRICT

NOV 2 1 2014

Original COA STILL ApplieS

RECEIVED

14. I hereby certify that the foregoing is true and correct Electronic Submission #273354 verified by the BLM Well Information System
For GMT EXPLORATION COMPANY, LLC, sent to the Hobbs
Committed to AFMSS for processing by ED FERNANDEZ on 11/14/2014 (15EF0006SE) **VP OPERATIONS** Name (Printed/Typed) KEITH KRESS Title Signature (Electronic Submission) 10/24/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

_Approved_By__EDWARD_FERNANDEZ

TitlePETROLEUM ENGINEER

Date 11/14/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

GMT Exploration Company

Pryor DBR Federal State Com #1H

30-025-42903

Sec 1 T23S R34E

Lea County, New Mexico

Casing Program

Purpose	Interval	Hole Size	Casing Size	Wt / Ft (lbs / ft)	Grade	Condition	Connection
Conductor	0' - 80'	26"	20"	94	H-40	New	Welded
Surface	0' 2700'	17½"	133/8	54.5 & 61.0	J-55	New	BTC
Intermediate	0' – 5200'	11"	85/8	32	J55 & HCK55	New	LTC
Production	0' 15,645'	71/8	5½"	20	P-110	New	LTC