Submit 1 Copy To Appropriate District State of New Me	xico Form C-103
Office District! Energy, Minerals and Natu	1001
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-025-41997
District III 1220 South St. Fran	5. Indicate Type of Lease STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87	505 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL	JG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	PR SUCH Eata Fajita State 8. Well Number
1. Type of Well: Oil Well Gas Well Other	5H
2. Name of Operator	9. OGRID Number
COG Production LLC	217955
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210	10. Pool name or Wildcat
	Triple X; Bone Spring, West
4. Well Location	
Unit Letter P: 185 feet from the South line and 1315 feet from the East line	
Section 8 Township 24S Range 33E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
11. Elevation (Snow Whether DR, RRB, R1, GR, etc.) 3599'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	
OTHER	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of	
starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed	
completion or recompletion.	
COG Production LLC respectfully requests approval for the following changes to the original approved APD.	
 We will drill the vertical/curve from intermediate at 5175' to 11,169' MD / 10,900' TVD with 8-3/4" hole size as originally planned. In the lateral, we want to reduce hole size from 8-3/4" to 7-7/8" to TD (15,457' MD / 10,940' TVD) 	
 We want to cement the 5-1/2" production string to bring cement to 4800' as a minimum, but volumes designed/sized for cement to 	
surface:	
o 1 ^{st.} Stage • Lead:925 sx of Halliburton Tune Light Blend at 10.4 ppg /3.32 cuft./sx Yield)	
(Lead Based on 25% Excess in Open Hole Interval from 5175' to KOP at 10,423' MD, 5% Excess in 9-	
5/8" Intermediate Casing from 5175'	
 Tail: 885 sx of Versacem H (14.4 ppg/1.25 cf/sk Yield) (Tail Based on 18% Excess in 8-3/4" Curve Section 10,423' to 11,169' and 7-7/8" Lateral Section from 	
11,169' to 15,457' MD).	
Spud Date: Rig Release Da	te:
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE: Regulatory Analyst DATE: 12/12/2014	
DATE: 12/12/2014	
Type or print name: Mayte Reyes E-mail address: mreyes1@conchoresources.com PHONE: (575) 748-6945	
Type or print name: Mayte Reyes E-mail address: mreyes1@conchoresturces.com PHONE: (575) 748-6945 For State Use Only	
Detroloum Engineer 12/15/14	
APPROVED BY: TITLE PETOIEUM Engineer DATE ////	