

Submit 1 Copy to Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**HOBBS OCD**  
OIL CONSERVATION DIVISION  
1220 South St. Francisco Dr.  
Santa Fe, NM 87505  
**RECEIVED**  
DEC 15 2014

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-41462 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V0-5647
7. Lease Name or Unit Agreement Name Copperhead 18 State ✓
8. Well Number 4H ✓
9. OGRID Number 16696
10. Pool name or Wildcat Triple X Bone Spring, W.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
OXY USA Inc. ✓

3. Address of Operator  
P.O. Box 50250 Midland, Tx 79710

4. Well Location  
Unit Letter B : 340' feet from the North line and 1980' feet from the East line  
Section 18 Township 24S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3570 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU CTU 5/24/14, RIH & Tag PBTD @ 15267', pressure test csg to 9800# for 30 min & lost 10# total, good test. RIH & perf @ 15087-14815, 14728-14553, 14352-14144, 14000-13780, 13668-13466, 13322-13095, 12935-12673, 12600-12393, 12288-12016, 11904-11674, 11519-11296, 11214-10925' Total 372 holes. Frac in 10 stages w/ 105492g Treated Water + 31745g 15% HCl acid + 2141155g 20# BXL w/ 2812442# sand, RD Nabor. RIH to clean out well, run tracer svy, isolated collar leak @ 8925', RIH w/ csg inspection log, possible part @ 8925'. RU start to mill out plugs and clean out to 15267', POOH. RIH & set plug @ 10362'. ND Frac stack, NU BOP, RIH w/ 4-1/2" 11.6# Ultra-flush L-80 BTC liner & tag plug @ 10354', PUH 1" & set @ 10353', M&P 20bbl spacer w/ red dye followed by 115sx Super H w/ additives, calc TOC 4691'. RIH & tag up @ 10319', drill out cement, shoe, push plug down to 15251', pump sweeps, clean out hole. POOH, flow to clean up and test well for potential.

Spud Date:

4/16/14

Rig Release Date:

5/12/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Coordinator

DATE

11/19/14

Type or print name

Jana Mendola

E-mail address:

jana.mendola@nrc.com

PHONE:

432-685-9736

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

12/16/14

Conditions of Approval (if any):

DEC 17 2014