Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-013:
Evniroe: July 31, 2011

B	Expires: July 31, 2010							
SUNDRY	socd	5. Lease Serial No. NMNM127894						
Do not use the abandoned we	<b>⊢</b>	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.						
Type of Well	CEWED	8. Well Name and No. DIAMONDTAIL 23 FEDERAL 5						
2. Name of Operator CIMAREX ENERGY COMPAI	/ Contact: DE		9. API Well No. 30-025-40771-0	20 V1				
3a. Address	(include area code)		10. Field and Pool, or Exploratory					
600 NORTH MARIENFELD S MIDLAND, TX 79701	0-1964		DIAMONDTAIL					
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State						
Sec 23 T23S R32E NWNE 33	OFNL 2055FEL	LEA COUNT			NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF I	NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	Acidize Deepen Production (Start/l		on (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	tion	■ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ Nev	□ New Construction		ete	Other		
☐ Final Abandonment Notice	Change Plans	Plug	lug and Abandon   Tempo		rily Abandon	Drilling Operations		
	☐ Convert to Injection ☐ Plug		g Back		sposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  01/23/14 Spud Well 01/24/14 TD 17 1/2" Surface Hole @ 1340'. 01/25/14 Ran 13 3/8 48#, J-55 ST&C csg @ 1340'. Mix & Pump Lead cmt: 800 sxs of Class C cmt, 13.5 ppg, 1.751 yld. Tail cmt: 250 sxs of Class C cmt, 14.8 ppg, 1.345 yld. Circ 289 sxs of cmt to surface. WOC 24+hrs. 01/26/14 Test csg to 1250 psi for 30 min, ok. 01/27/14 TD 12 1/4" Hole @ 4920'. 01/28/14 Ran 9 5/8" 40#, J-55 LT&C csg @ 4920'. 01/28/14 Mix & Pump Lead cmt: 1100 sxs of Class C cmt, 12.9 ppg, 1.924 yld. Tail cmt: 300 sxs of Class C cmt, 14.8 ppg, 1.326 yld. Circ 263 sxs of cmt to surface. WOC 24+ hrs. 01/29/14 Test csg to 1500 psi for 30 min, ok. 02/09/14 TD Well @ 13970'.								
14. I hereby certify that the foregoing is  Committee  Name(Printed/Typed) DEYSLFA	d by the BLM We ANY OF CO, sen WEATHERFOR Title DRILLI	ell Information It to the Hobbs D on 05/02/201 ING TECHNIC	System 14 (14BMW023765) CIAN BUCAR	IF LAND MANAPFICE SEAD FIELD OFFICE				
Signature (Electronic	d by the BLM Well Information System ANY OF CO, sent to the Hobbs WEATHERFORD on 05/02/2014 (14 BMW637 PM ) FIELD OFFICE Title DRILLING TECHNICIAN BUILCARL SBAD FIELD OFFICE  Date 02/28/2014							
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE US	BE .			
Approved By ACCEPT	ED	EDWARD FERNANDEZ  TitlePETROLEUM ENGINEER Date 12			Date 12/10/2014			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to cond.  Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	uitable title to those rights in the uct operations thereon.	ot warrant or E-PERMIT Comp CSNG	I TING New P&A Loc Chng_	_ TA	lepartment or	r afteney of the United		
States any taise, inclinious of fraudulent		ReComp	Add Ne	ew Well		+3		

ReComp\_

Create Pool

\*\* BLM REVISED \*\* BLM REVISEI Cancl Well\_

REVISED \*\* DEC 1 8 2010

## Additional data for EC transaction #237326 that would not fit on the form

## 32. Additional remarks, continued

02/10/14 Ran 5 1/2" 17#, P-110 LT&C Csg at 13970'.
02/11/14 Mix & Pump Lead CMT: 520 sxs of Class C cmt, 10.8 ppg, 3.81 yld. Tail cmt: 1330 Class H cmt, 14.2 ppg, 1.3 yld. WOC.
2/12/14 Rig Release.