

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23298
5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator
LINN Operating, Inc.

3. Address of Operator
600 Travis Street, Ste. 5100, Houston, TX 7002

4. Well Location
Unit Letter L : 1420 feet from the SOUTH line and 1220 feet from the WEST line
Section 11 Township 25S Range 37E NMPM County LEA

Lease Name or Unit Agreement Name
LANGLIE MATTIX QUEEN UNIT

8. Well Number
002

9. OGRID Number
269324

10. Pool name or Wildcat
LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3110'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE THE ATTACHED WELLBORE DIAGRAM ALONG WITH PLUG & ABANDONMENT REPORT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alex Bolanos TITLE: Reg Compl Spec.2 DATE 12/15/14

Type or print name Alex Bolanos E-mail address: abolanos@linnenergy.com PHONE: 281-840-4352

For State Use Only

APPROVED BY: M. Whitaker TITLE: Compliance Officer DATE 12/18/2014
Conditions of Approval (if any):

DEC 18 2014

LANGLIE MATTIX QUEEN UNIT #002
API: 30-025-23298 – LEA COUNTY, NM
COMPLETED PLUG & ABANDONMENT REPORT
ATTACHMENT TO FORM C-103

11/25/14

Move in plugging equipment.

11/26/14

RU plugging equipment. ND wellhead. NU BOP.

12/1/14

Safety Meeting. 5 ½ & 8 5/8 casing @ 0 psi. RIH/ tbg and tagged cement plug above CIBP @ 3025'. Pumped 72 bbls of mud laden fluid. Spotted 25 SX of Class C neat cement from 2778' – 3025'. POH to 2230'. Spotted 25 SX of Class C neat cement from 1983' – 2230'. POH to 1126'. Spotted 25 SX of Class C neat cement from 879' – 1126'. POH w/ tbg. ND BOP. Cut off wellhead. Tagged plug @ 866'. RIH w/ tubing to 250', Spotted 30 SX of Class C neat cement to surface. Notified Mark Whitaker @ OCD. Laid down tubing, RD and cleaned location.

12/3/14

Safety Meeting. Make Above Ground Marker, install Marker. Notified Mark Whitaker @ OCD. Backfill around Marker. Cut off anchors 2' below ground level. Notify Mark Whitaker @ OCD.



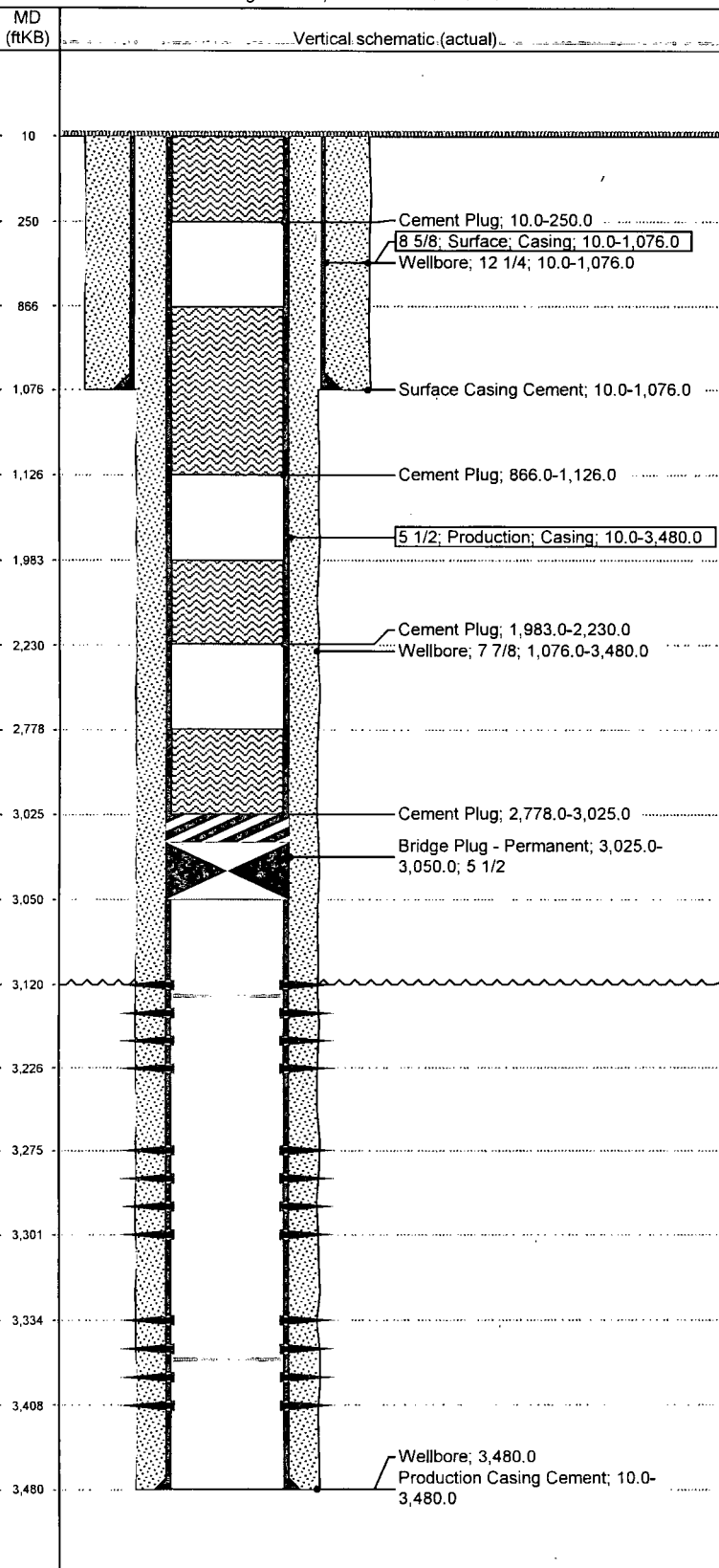
NM P&A Schematic

Well Name: LANGLEIE MATTIX QUEEN UNIT 2

API/UWI 3002523298	Field Name PBNM - HUMPHREY-LANGLEIE-LEO...	County Lea	State/Prov NM	Section 11	Township 025-S	Range 037-E	Survey	Block
Ground Elevation (ft) 3,111.00	Orig KB Elev (ft) 3,121.00	KB-Grd (ft) 10.00	Initial Spud Date	Rig Release Date	TD Date	Latitude (") 32° 8' 28.824" N	Longitude (") 103° 8' 15.864" W	Operated? Yes

Original Hole, 12/9/2014 9:08:13 AM

Original Hole Data



Location & Lat/Long

NS Dist (ft)	NS Flag	EW Dist (ft)	EW Flag	Latitude (")	Longitude (")
--------------	---------	--------------	---------	--------------	---------------

Wellbore Sections

Start Date 9/20/1969	Section Description Surface	Size (in) 12 1/4	Act Btm (ft...) 1,076.0
Start Date 9/23/1969	Section Description Production	Size (in) 7 7/8	Act Btm (ft...) 3,480.0

Casing Strings

Run Date 9/22/1969	Casing Description Surface	Set Depth (ftKB) 1,076.0	OD (in) 8 5/8
Run Date 9/30/1969	Casing Description Production	Set Depth (ftKB) 3,480.0	OD (in) 5 1/2

Cement Stages

Prop?	Des	Top (ftKB)	Btm (ftKB)	Com
	Surface Casing Cement	10.0	1,076.0	Cmt 700 sks to surface
	Production Casing Cement	10.0	3,480.0	Cmt 875 sks to surface
	Cement Plug	2,778.0	3,025.0	Spot 25 sks class C cement from 2778-3025
	Cement Plug	1,983.0	2,230.0	Spot 25 sks class C cement from 1983-2230
	Cement Plug	866.0	1,126.0	Spot 25 sks class C cmt from 866-1126. TOC tagged
	Cement Plug	10.0	250.0	Spot 30 sks class C cmt from 250 to surface

Other In Hole

Prop...	Description	Btm (ftKB)	Comment
	Bridge Plug - Permanent	3,050.0	CIBP at 3050' capped with 20' cement