

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
DEC 12 2014

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-41876	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346	
8. Well Number 214	
9. OGRID Number 873	
10. Pool name or Wildcat Eunice, B-T-D, North (22900)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3467' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

10/10/2014 MIRUSU Log - ETOC @ 280'. Test csg to 6200# for 15 min. - held. Perf Drinkard @ 6484-85', 6502-03', 08-09', 14-15', 34-35', 45-46', 58-59', 94-95', 6603-04', 10-11', 15-16', 25-26', 42-43', 63-64', 68-69', 73-74', 81-82', 90-91' w/2 SPF, 38 holes. Perf Tubb @ 6473-74', 79-80' w/2 SPF, 4 holes. WO Frac
11/06/2014 Acidize w/1680 gal 13% HCL. Frac w/99,876 gal 35 XL Borate pad; 115,518# Ottawa 20/40 & 63,522# 20/40 Black Ultra sand; flush w/1000 gal acid & 5300 gal 10# linear gel. RIH & set CBP @ 6415'. Perf Tubb @ 6130-31', 47-48', 68-70', 73-75', 6280-81', 84-85', 6300-01', 16-17', 19-20', 22-23', 28-29', 52-54', 56-57' w/2 SPF, 34 holes. Acidize w/2016 gal 13% acid.
11/07/2014 Frac Tubb w/46,830 gal 30 XL Borate pad; 51,527# 20/40 Ottawa & 27,629# 20/40 5# Black Ultra; flush w/1000 gal acid & 4964 gal 10# linear gel. RIH & set CBP @ 6000'. Perf Blinebry @ 5634-35', 42-43', 51-52', 66-67', 86-87', 5696-5702', 5717-18', 44-45', 53-54', 70-71', 85-86', 97-98', 5814-15', 27-28', 41-42', 48-49', 55-56' w/1 SPF, 38 holes. Acidize w/2000 gal 13% HCL. Frac w/ 104,160 gal 25 XL Borate pad; 119,954# Ottawa 20/40 & 55,640# 20/40 5# Black Ultra sand; flush w/5460 gal 10# linear gel.
11/14/2014 CO & DO CBP's @ 6000' & 6415'. CO to PBTD @ 6900'.
11/17-25/2014 RIH w/pump & rods; trouble with pump & stuck plunger.
11/26/2014 RIH w/prod equip - 2-7/8" 8RD EUE J-55 6.5# tbg @ 6818'. Set 640 Pumping Unit - POP

Spud Date:

9/24/2014

Rig Release Date:

10/2/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 12/10/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

12/16/14

Conditions of Approval (if any):

DEC 18 2014