

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-41073		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Sapient 17						
				6. Well Number: 1 <div style="text-align: right;">HOBBS OOD AUG 29 2014</div>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator NEARBURG PRODUCING COMPANY				9. OGRID 15742 RECEIVED						
10. Address of Operator 3300 N. A Street, Ste. 120 Midland, TX 79705				11. Pool name, or Wildcat Midway, Strawn, South						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	17	17S	37E		1641	NORTH	1225	EAST	LEA
BH:	H	17	17S	37E		1691 1702	NORTH	1225	EAST	LEA
13. Date Spudded 05/24/14	14. Date T.D. Reached 06/23/14	15. Date Rig Released 07/16/14		16. Date Completed (Ready to Produce) 07/16/14		17. Elevations (DF and RKB, RT, GR, etc.) 3,783' GR				
18. Total Measured Depth of Well 11,359'		19. Plug Back Measured Depth 11,235'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run LDT/CNL/SPECTRAL/PE/HRLA				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,902'-10,924', Strawn						BHC SONIC/GR				
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13.375"	61#	2,084'		17.5"		Lead: 1400/Tail: 250		N/A		
8.625"	32#	4,638'		12.25"		Lead: 1200/Tail: 350		N/A		
5.5"	17#	11,322		7.875"		Stg 1: 600		N/A		
5.5"	17#	11,322		7.875"		Stg 2: Lead: 800		N/A		
						Tail: 300				
24. LINER RECORD				25. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8"		11,235'			
26. Perforation record (interval, size, and number) 2 spf; 60-degree phasing; 46 holes 10,902'-10,924'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
				10,902'-10,924'		500 gal xylene/1500 gal 15% NEFE HCL acid				
28. PRODUCTION										
Date First Production 07/16/14		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 07/29/14	Hours Tested 24	Choke Size 8/64"	Prod'n For Test Period	Oil - Bbl 108	Gas - MCF 141	Water - Bbl. 0	Gas - Oil Ratio			
Flow Tubing Press. 850 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 108	Gas - MCF 141	Water - Bbl. 0	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold				30. Test Witnessed By						
31. List Attachments C-102, C-103, C-104, Deviation/Directional Surveys				E-PERMITTING - - New Well _____						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.				Comp _____ P&A _____ TA _____						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:				CSNG _____ Loc Chng _____						
				ReComp _____ Add New Pool _____						
				Cancl Well _____ Create Pool _____						
Latitude				NAD 1927 1983						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Vicki Johnston		Printed Name Vicki Johnston		Title Agent for NPC		Date 8/27/2014				
E-mail Address vjohnston1@gmail.com										

DEC 19 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt Rustler 2058'	T. Strawn 10830'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10979'	T. Fruitland	T. Penn. "C"
T. Yates 3264'	T. Miss 11269'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3540'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 5049'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6673'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 6787'	T. Entrada	
T. Wolfcamp 9523'	T. 2nd Bone Springs 7933'	T. Wingate	
T. Penn Shale 10587'	T. 3rd Bone Springs 9093'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology