

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
		1. WELL API NO. 30-025-41871								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU) / 37346 6. Well Number: HOBBS OCD <div style="text-align: right;">201</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		DEC 01 2014								
8. Name of Operator Apache Corporation		9. OGRID 873 <div style="text-align: right;">RECEIVED</div>								
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		11. Pool name or Wildcat Eunice; B-T-D, North (22900)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	9	21S	37E		2380	N	2540	E	Lea
BH:										
13. Date Spudded 08/14/2014	14. Date T.D. Reached 08/21/2014	15. Date Rig Released 08/24/2014		16. Date Completed (Ready to Produce) 11/01/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3481' GL				
18. Total Measured Depth of Well 6957'		19. Plug Back Measured Depth 6912'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DLL/CNL/GR/CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry 5669'-5912'; Tubb 6177'-6386'; Drinkard 6528'-6709'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1337'		11"		450 sx Class C		
5-1/2"		17#		6957'		7-7/8"		1330 sx Class C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
				2-7/8"						
25. TUBING RECORD										
SIZE	DEPTH SET	PACKER SET								
	6818'									
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Blinbry 5669'-5912' (1 SPF, 38 holes) Producing						DEPTH INTERVAL				
Tubb 6177'-6386' (1 SPF, 36 holes) Producing						AMOUNT AND KIND MATERIAL USED				
Drinkard 6528'-6709' (1 SPF, 42 holes) Producing						5669'-5912' 3016 gal acid; 101,220 gal 25#; 215,860# sand; 5502 gal gel				
						6177'-6386' 3814 gal acid; 65,856 gal 30#; 113,577# sand; 4922 gal gel				
						6528'-6709' 8476 gal acid; 69,594 gal 35#; 140,949# sand; 5426 gal gel				
28. PRODUCTION										
Date First Production 11/01/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 11/10/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 81	Gas - MCF 380	Water - Bbl. 240	Gas - Oil Ratio 4691			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.				
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 8/29/2014 & 9/4/2014)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Reesa Fisher</i>			Printed Name Reesa Fisher			Title Sr. Staff Reg Analyst			Date 11/26/2014	
E-mail Address Reesa.Fisher@apachecorp.com										

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DEC 19 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2643'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2891'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3461'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3782'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4135'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5200'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5256'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5628'	T. Gr. Wash	T. Dakota	
T. Tubb 6095'	T. Delaware Sand	T. Morrison	
T. Drinkard 6515'	T. Bone Springs	T. Todilto	
T. Abo 6767'	T. Rustler 1289'	T. Entrada	
T. Wolfcamp	T. Tansill 2502'	T. Wingate	
T. Penn	T. Penrose 3612'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology