Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROV	ED
OMB No. 1004-0	137
Expires: July 31, 2	010

	Expires: July
5. Lease Seria	l No.
NMNM 01135	

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter and  Abandoned well. Use Form 3160-3 (APD) for such proposals			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.			
Type of Well			8. Well Name and No. LUSK 34 FEDERAL 1H			
Name of Operator     APACHE CORPORATION <873>			9. API Well No. 30-025-40797			
3. Address 3b. Phone No. (include area Code)			10. Field and Pool or Exploratory Area			
303 VETERANS AIRPARK LN, #3000 432-818-1117 / 432-81		7 / 432-818-1	198	LUSK; BONESPRING, SOUTH <41460>		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State			
UL:D, SEC 34, T19S, R32E, 490' FNL & 360' FWL			LEA COUNTY, NM			
12. CHECK T	HE APPROPRIATE BO	X(ES) TO INDICA	TE NATURE	OF NOTIC	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION	,		TYPE	OF ACTI	ON	
						Water Shut-Off
Notice of Intent	Acidize	Deepen	[	Product	ion (Start/Resume)	Well Integrity
	Alter Casing	☐ Facture Tr	eat [	Reclam	•	gadd information to
Subsequent Report	Casing Repair	New Cons		Recom		Drilling Casing/Cement
Final Abandonment Notice	Change Plans Convert to Injection	Plug and / Plug Back		Tempor Water E	arily Abandon	Report submitted
		La Trug Buck	L		215)(034)	11,10,2019.
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Bond No: BLM-CO-1463  Additional information — ADDENDUM to Csg/Gement Report filed on 1/18/2013:  12/4/2012 - Spot 130 sx Isolation cmt plug @ 10,802'. Tagged top of plug @ 10,556'.  12/5/2012 - Set whipstock @ 9000' to 9018'. Tailpipe @ 9230'. Cmt whipstock w/ 190 sx Class H.  12/6/2012 - Tag cmt @ 8846'.						
<u>12/6/2012</u> – Drl cement F	/8846' <b>–</b> T/8970' no d	control; Control	drill F/8970'	- T/899	3'	
12/7-12/9/2012 - Building curve F/8993' - T/9798' MD, 9475' TVD 8.750" Hole.						
$\underline{12/10-12/13/2012}$ – Drill Lateral F/9798′ – 13,807′MD, 9499′ TVD – <b>7.875″ Hole.</b>						
12/15/2012 - Circ 140 bbls to surface, Prod Csg/cmt job Prod csg pressure test: 2500psi/30 min - OK						
14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)  VICKI BROWN  Title DR			Title DRII	LING TEC	CH C	
Signature (William Portur)  Date 5/21/2013						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by			Title	· · · · · · · · · · · · · · · · · · ·		Date
Conditions of approval, if any, are atta certify that the applicant holds legal or which would entitle the applicant to co	equitable title to those right	ce does not warrant or s in the subject lease				Dav