Submit To Appropriate District Office State of New Mayica Form C 105																	
Two Copies				State of New Mexico						Form C-105							
District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources					Revised August 1, 2011 1. WELL API NO.								
811 S. First St., Artesia, NM 88210 District III					Oil Conservation Division					30-025-40854							
1000 Rio Brazos Rd., Aztec, NM 87410					122	20 South St	t. Fra	nci	s D	r.		2. Type of Lease ☑ STATE ☐ FEE ☐ FED/INDIAN					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, N						3. State Oil & Gas Lease No.					
	ETION REPORT AND LOG																
4. Reason for fil							5. Lease Name or Unit Agreement Name Bebidas State										
□ COMPLET	for State and Fee	e wells	only)	•		ŀ	6. Well Number:										
#33; attach this a	arough #9, #15 Date Rig Released and #32 and/or ordance with 19.15.17.						1H										
	7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																
8. Name of Oper	ator			DEELL	27.11.0	DEC 1 8 2014					9. OGRID						
COG Produ 10. Address of O		LC									-	11. Pool nam	or Wi		7955		
2208 W. M		et				RECEIVED				1	11. Poor nam		ruz; Bo	ne S	pring		
Artesia, NI								808									
12.Location Surface:	Unit Ltr				Township Range		Lot	Lot		Feet from the		N/S Line		Feet from the		/ Line	County
BH:	M	16		238		33E			394			South	_1.	380		st	Lea
13. Date Spudded	D	16	Panahad	23S	Data Pia	33E			418 417 16. Date Completed		7	North	37 6	376 347		est	Lea
9/27/14	1 14. D	10/16/		15. Date Rig Released 10/19/14					10.	Date Comp		(Ready to Pro 2/6/14	duce)	17. Elevations (DF and RKB, RT, GR, etc.) 3715' GR			
18. Total Measur	red Depth 1538:			19. Plug Back Measured Depth 15220'			oth		20. Was Directiona					21. Type Electric and Other Logs Run None			
22. Producing In 11201-151														·			
23.						ING REC	ORD	(R			ring						
CASING SI 13 3/8"		WEI	GHT LB./	FT.		1323'				LE SIZE		+		RECORD	_	AMOU	NT PULLED
9 5/8"		54.5# 40#		5102'		-	17 1/2" 12 1/4"			1100 sx 1400 sx			-		0		
5 1/2"			17#			15332'			7 7/8"		2500 sx (TOC @ 2330)')		0	
SIZE	ТОР		ВОТТОМ		LINER RECORD SACKS CEME		ENIT I	T SCREEN		7	25. SIZ			NG REC		DACK	ER SET
SIZE	101		BOTTOM		SACKS CEM	SAMERY BEI		CDE T		312	2 7/8"	DE	10595			10585'	
				_							-		İ				
26. Perforation	record (i	nterval, si	ze, and nu	mber)		"						ACTURE, C					
11201-1517 15321-1533				• •				11201-15170'				AMOUNT AND KIND MATERIAL USED Acdz w/64265 gal 7 1/2%; Frac w/3300375# sand & 2795698 gal fluid					
28.			Duodina	ion Mad	had (El					ΓΙΟΝ	1	Well Chat	o (D	Cl	i		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																	
Date of Test 12/12/14	t Hours Tested Ch		hoke Size Prod'n For Test Period			Oil - Bbl 573		Gas	672	Wa	Water - Bbl. 1971		Gas - C	Dil Ratio			
Flow Tubing Press. 250#		g Pressure		lculated ? ur Rate	24-	Oil - Bbl. 573		ı	Gas -	- MCF 672	1	Water - Bbl. 1971		Oil Gra	vity	API - (Cor	r.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																	
Sold Tyler Deans 31. List Attachments																	
Surveys																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
I hereby certi	fy that t	he infori	mation s	hown o		<i>h sides of this</i> Printed	form	is tr	ue o	and comp	lete	to the best	of \overline{my}	knowled	lge a	nd beliej	?
Signature	Sto	5	Jan	1		Name: Sto	ormi D	avi	S	Tit	le :	Regulatory	Analy			Date:	12/17/14
E-mail Addre	ss: sda	vis@cor	ncho.com	n										VI			ι

DEC 2 2 2014'

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheasterr	New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"		
T. Salt	1405'	T. Strawn		T. Kirtland	T. Penn. "B"		
B. Salt	4875'	T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville		
T. Queen		T. Silurian		T. Menefee	T. Madison		
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson		T. Mancos	T. McCracken		
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Rustler	1306'	Base Greenhorn	T.Granite		
T. Blinebry		T. Lamar	5138'	T. Dakota			
T.Tubb		T. Bell Canyon	_ 5186'	T. Morrison			
T. Drinkard		T. Cherry Canyon	6072'	T.Todilto			
T. Abo		T. Brushy Canyon	_7389'	T. Entrada			
T. Wolfcamp		T. Bone Spring Lm	8943'	T. Wingate			
T. Penn		T. 1 st Bone Spring	_ 10078'	T. Chinle			
T. Cisco (Bough C)_		T. 2 nd Bone Spring	_10840'	T. Permian			

No. 1 from	to	No. 3 from	SANDS OR ZONI
		· · · · · · · · · · · · · · · · · · ·	to
1 (o. 2, 110m		TANT WATER SANDS	
Include data on rate of	water inflow and elevation to wh	ich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	In Feet	Lithology	Froi	n T	°O	In Feet	Lithology
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