

HOBBS OCD

OCD Hobbs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

JAN 24 2014

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0559539

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

JAMES FEDERAL 20H

2. Name of Operator

CIMAREX ENERGY COMPANY OF CO

Contact: DEYSI FAVELA

E-Mail: dfavela@cimarex.com

9. API Well No.

30-025-41251-00-S1

3a. Address

600 NORTH MARIENFELD STREET, SUITE 600
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-620-1964

10. Field and Pool, or Exploratory

SAND DUNES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T23S R32E NENW 330FNL 1880FWL
32.165625 N Lat, 103.415677 W Lon

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF SUBMISSION, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/08/13 Spud Well

9/09/13 TD 17 1/2 Surface Hole @ 1295'

Ran 13 3/8 48#, J-55 ST&C csg at 1295'

9/10/13 Mix & Pump Lead cmt: 790 sxs Class C cmt, 13.5 ppg, 1.75 yld. Tail cmt: 200 sxs Class C cmt, 14.8 ppg, 1.33 yld. Circ 419 sxs of cmt to surface. WOC 24+ hrs.

9/11/13 Test Casing to 1200 psi for 30 min. ok

9/13/13 TD 12 1/4 Hole @ 4780'

Ran 9 5/8 40#, J-55 LT&C csg to 4780'

9/14/13 MIX & Pump Lead cmt: 408 sxs of Class C cmt, 12.9 ppg, 1.91 yld. Tail cmt: 290 sxs of Class C cmt, 14.8 ppg, 1.32 yld. Circ 479 sxs of cmt to surface. WOC 24+ hrs.

9/15/13 Test Casing to 2000 psi for 30 min.

9/23/13 TD Pilot Hole at 12,150'.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #230860 verified by the BLM Well Information System

For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs

Committed to AFMSS for processing by JOHNNY DICKERSON on 01/10/2014 (14JLD1067SE)

Name (Printed/Typed) DEYSI FAVELA

Title DRILLING TECHNICIAN

Signature (Electronic Submission)

Date 01/02/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISORY EPS

Date 01/18/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

DEC 22 2014

Additional data for EC transaction #230860 that would not fit on the form

32. Additional remarks, continued

9/24/13 logging well

9/29/30 Tripped in hole to 12,125' to set cement plug. Pumped BBLS H2O spacer, 300 sks, 15.6 ppg, 1.18 yld. Class H Cement. TIH and tagged cement at 11,263'.

9/30/13 Cmt whipstock, 230 sxs Class C cement, 16 ppg, 1.12 yld.

10/02/13 Drill out cement from 8587' to 8891' & drill off whipstock from 8891' to 8903'.

10/09/13 TD Well @ 14067'

10/10/13 Run 5 1/2 17#, P-110 BT&C Csg @ 14062'

10/11/13 Mix & Pump Lead cmt: 680 sxs of Class C cmt, 11.9 ppg, 2.48 yld. Tail cmt: 1500 sxs of class H, 14.5 ppg, 1.27 yld. WOC.

10/12/13 Rig Release

10/28/13 Test csg to 8500 psi,

11/01/13 TOC 1530'