District.1
1625 N. French Dr., Hubbs. NN 88240
Phone: (375) 393-6161 Fax: (575) 393-0720
District.11
811 S. Frest St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brizzos Road, Aztec. NM 87410
Phone: (305) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sama Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-161 Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

APPLI	CATIO	N FOR	* Operator Name	O DRILL, RE	ENTER, I	DEEPEN	, PLUGBACI	K, OR AD	D A ZONE
			COG Operati	ing LLC				229137	iper
			2208 West Ma Artesia, NM	ain Street 88210			70-0	API Numb	72351
* Prop	erty Code 9678			Prope Osprey 20	rty Name D State Com				Well No 8H
				7. Surface	e Location				
UL – Lot	Section	Township	Range	-Les Idn - F	eet from	N/S Line	Feet From	E/W Line	County
L	20	215	* Proposed Ro	ttom Hole Locatio	2450	South	280	West	Lea
UL - Lot	Section	Township	Range		ect from	N/S Line	Feet From	E/W Line	County
М	29	215	34E		330	South	380	West	Lea
				9. Pool In	formation		<u> </u>		
NIC OR COLD				Pool Name					Pool Code
WC-023 G07 S	213430M; Bond	: Spring					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		97962
ii Wo	rk Type		12 Well Type	Additional W	ell Informati	ion	14 Lease Type	1 15 0	round Level Elevation
Nev	/ Well		Oil				State		3741.5'
	ultiple N		17 Proposed Depth 21780'		ormation Sone Spring		19. Contractor		²⁰ Spud Date 12/30/2014
Depth to Gro	und water		Dista	nce from nearest fresh w	vater well		Distance (o nearest surfac	c water
⊠We will be	using a close	d-loop sys	tem in lieu of lined 21.	pits Proposed Casing	and Cement	Program			
Туре	Hole !	Size	Casing Size	Casing Weight/ft	Set	tting Depth	Sacks of C	ement	Estimated TOC
Surface	17.	5	13.375	54.5		1880'	1200		
Intrad	12.2	25	9.625	40		5860°	1450		
Production	8.7	5	5.5	17		21780	3500		5680
				g/Cement Prograi					
				in 13-3/8", 54.5#, J-55 (3/4" lateral with out brid	_				run 9-5/8", 40# J55 and ement to 5680".
				Proposed Blowout					
	Туре			Vorking Pressure		Test Pres	sure	N	lanufacturer
]	Double Ran	n		3000		3000)		Horn
····									
best of my kr				ue and complete to the		OIL	CONSERVAT	ION DIVIS	SION
	tify that I be	ve compl	icd with 19,15,14.	(A) NMAC 🗵 and/o	Approves	Ву:	Want.		
Printed name	: Mayte Re	yes (y ` ' -	532	Title:	Petrolei	ım Engineer		
Title: Regu	latory Analys	a de la companya de l			Approved	/		piration Date:	12/22/16
E-mail Addre	ess: mreyes1@	eoncho c	om			/	1		
Date: 12/22/	2014		Phone: 575-74	8-6945	Condition	is of Approval	Attached		
* *************************************			······································		-				

Osprey 20 State Com #8H

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Plan to drill a 17-1/2" hole to 1880' with Fresh Water. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 5860' with Brine, and run 9-5/8", 40# J55 and cement to surface. Drill 8-3/4" vertical & curve. Drill a 8-3/4" lateral with cut brine to approximately 21,780' MD. Run 5-1/2", 17#, P-110 csg and cement to 5680'.

Well Control

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CONDITIONS OF APPROVAL

API#	Operator	Well name & Number	
30-025-42351	COG Operating LLC	Osprey 20 State Com #8H	

Applicable conditions of approval marked with XXXXXX

Administrative Orders Required

XXXXXXX	Will require a directional drill survey with the C-104
XXXXXXX	If using a pit for drilling and completion operations, must have an approved pit form prior to spudding the well

Other wells

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Drillin							

XXXXXX	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface,
	the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in
	cement the water protection string

Casing

XXXXXXX	SURFACE & INTERNEMIATE(1) CASING - Cement must circulate to surface
XXXXXX	PRODUCTION CASING - Cement must tie back into intermediate casing
XXXXXXX	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
	South Area
XXXXXXX	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water