1625 N. Franch Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources HOBBS OCD



Form C-104 Revised August 1, 2011

DE Englight 3014 opy to	appropriate Di	istrict Office
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DISTLICT III	Б		07410		$O_1$	l Conservation	on Divisioi	n	DEC. A.C	E3-0-1-0	F) 10 -FF	
1000 Rio Brazos District IV	s Rd., A:	ztec. NM	87410		12:	20 South St.	Francis Di	r.				AMENDED REPORT
1220 S. St. Fran	cis Dr., :	Santa Fe,	NM 87:	505		Santa Fe, NI	M 87505		RECE	MED		AMENDED REFORT
	I.				R ALL	OWABLE		ГНО			RANS	PORT
Operator n	ame ar	d Addr							<sup>2</sup> OGRID Nu		14744	<u> </u>
PO Box 5270 Hobbs, NM 88241  3 Reason for Filing Cod New Well / 12/03/14										ode/ Effe	ctive Date	
<sup>4</sup> API Numb	er		<sup>5</sup> Pool	Name						6 Pc	ool Code	
30 - 025 - 4	41843		Red I	Hills; Upp	er Bone S	r Bone Spring Shale			97900			
<ul> <li>Property Code</li> <li>Property Na</li> <li>313220</li> <li>Salado Draw</li> </ul>										9 W 1H	'ell Numb	er
П. <sup>10</sup> Su	rface	Locati	on									
Ul or lot no. D	Section 10		vnship	Range 33E	Lot Idn	Feet from the 300	North/South North	Line	Feet from the 500	East/\ West	West line	County Lea
11 Bo	ttom	Hole I	ocatio	\	L		J		I			- <u> </u>
UL or lot no.				Range 33E	Lot Idn	Feet from the	North/Sout	h line	Feet from the	om the East/We		County
						340			561			1
<sup>12</sup> Lse Code P	13 Pro	oducing M Code Flowing	lethod	l	onnection ate 3/14	<sup>15</sup> C-129 Pern	nit Number	16 (	C-129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date
III. Oil :	and G	_	nspor					<del>1</del>				
III. Oil and Gas Transporters  18 Transporter OGRID 19 Transporter Name and Address										<sup>20</sup> O/G/W		
35246	Shell Trading US Co.										0	
						PO Box Houston, T						
034951						Regency	Energy					G
034751	_				301 Commerce St							
A March 18	Metal.				Ft. Worth, TX 76102						1	All a sharp at the
1000												TO THE SERVICE STORY
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											2000	
gradit.			·									
IV. Wel	l Com	pletio	n Data	ì	We a	re asking for	an exempt	tion f	rom tubing a	t this t	time.	
21 Spud Date 22 Ready Date				23 TD 24 PBT			-	25 Perforations			<sup>26</sup> DHC, MC	
1		12/03/			245' MD			10200' - 1	4118'	18' NA		
27 Hole Size 28 Ca		28 Casing	Casing & Tubing Size		<sup>29</sup> Depth Set		30 Sacks Cement					
17 ½"			13 %"		980'		800					
12 1/4"		9 5/8"			4953'		1300					
6 1/4"				5 ½" Liner			14230'			1100		

V. Well Test Data 32 Gas Delivery Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 31 Date New Oil 33 Test Date 12/03/14 12/06/14 860 12/03/14 24 hrs NA <sup>38</sup> Oil 37 Choke Size <sup>40</sup> Gas Water 41 Test Method 18/64" 577 396 2068 Production <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature Title: Printed name: Petroleum Engineer
Approval Date: Jackie Lathar Title: Regulatory E-mail Address: jlathan@mewbourne.com E-PERMITTING - - New Well Date: Phone: 12/12/14 575-393-5905 Comp dn P&A\_