



Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-025-06394  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>  State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  Hill
2. Name of Operator Zia Energy, Inc.		8. Well No.  1
3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380		9. Pool name or Wildcat Penrose Skelly Grayburg / Blinebry / Tubb
4. Well Location  Unit Letter <u>J</u> ; <u>3300</u> Feet From The <u>North</u> Line and <u>1730'</u> Feet From The <u>East</u> Line  Section <u>4</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 4/16/2004
13. Elevations (DF& RKB, RT, GR, etc.) 3445' GL		14. Elev. Casinghead
15. Total Depth 6394'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? 3
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 3890-3908' Penrose Skelly Grayburg; 5630-5870' Blinebry; 6195-6394' Tubb
20. Was Directional Survey Made		21. Was Well Cored
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8"	56#	330'
8-5/8"	32#	2840'
5-1/2"	15.5#	6394'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number)  3890-3908' Penrose Skelly Graybury 4 SPF 5630-5870' Blinebry 6195-6394' Tubb		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6195-6394' AMOUNT AND KIND MATERIAL USED 3000 gal 15% NEFE acid + 50 RCN Ball Sealers
<b>28. PRODUCTION</b>		
Date First Production 4/16/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Date of Test 4/30/2004		Well Status (Prod. or Shut-in) Producing
Hours Tested 24	Choke Size	Prod'n For Test Period
Flow Tubing Press.	Casing Pressure 25	Calculated 24-Hour Rate
Oil - Bbl. 8.1	Gas - MCF 6.9	Water - Bbl. 5
Oil Gravity - API - (Corr.) 36.8		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Don Dotson	Title COO 
E-mail Address ddotson@plantationpetro.com	Date 7/29/2004	

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