Submit I Copy To Appropriate District Office	State of New Me	Form C-103						
District I - (575) 393-6161	Energy, Minerals and Natu	iral Resources	WELL API NO.	sed July 18, 2013				
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-025-12042					
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease					
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE F	EE 🛛				
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease N	0.				
1220 S. St. Francis Dr., Santa Fe, NM 87505								
	ICES AND REPORTS ON WELLS	5	7. Lease Name or Unit Agr	eement Name				
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	SOUTH LENORD UNIT					
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FO		8. Well Number					
	Gas Well 🛛 Other-Political Office of the Control o	# ####################################	011					
2. Name of Operator			9. OGRID Number					
LINN Operating, Inc.		DEC 2 2 2014	269324					
3. Address of Operator			10. Pool name or Wildcat					
600 Travis Street, Ste. 5100, Houst	ton, TX 7002	RECEIVED	Leonard Queen; South					
4. Well Location								
Unit Letter <u> </u>	feet from theSC	OUTH line	and <u>660</u> feet	from the				
<u>EAST</u> line	•							
Section 23	Township 26S	Range 37H		County LEA				
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.,						
	3000'							
INT TO P&A CSNG TA RBDMS  13. Describe proposed or compof starting any proposed we proposed completion or recomposed completion or recomposed completion.	•	REMEDIAL WOR COMMENCE DRI CASING/CEMEN  OTHER: pertinent details, and C. For Multiple Con	LLING OPNS. P AND A T JOB   d give pertinent dates, including mpletions: Attach wellbore descriptions.	G CASING				
ABANDONMENT REPORT	ГАСНЕD WELLBORE DIA Г	IGRAM ALON	G WITH PLUG &					
Spud Date:	Rig Release D	ate:						
I hereby certify that the information	above s true and complete to the h	est of my knowledg	e and helief	<del></del>				
Thereby certify that the indiffication	De la complete to the o	est of my knowledg	c and benef.					
SIGNATURE MULT	TITLE: Reg (	Compl Spec.2	DATE <u>12/18/14</u>					
Tyme or print name Alay Polones	E-mail address: abolanos@li	nnenergy com DUC	NE: 281_840 4352					
Type or print name Alex Bolanos For State Use Only	E-man address. addranos(a)n	menergy.com PHC	7NL. <u>201-040-4332</u>	. 1				
To State Ose Only	1K. \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	+ (	. '	12- havel				
APPROVED BY: YV Conditions of Approval (if any):	JUOWW TITLE	t Super	MOU DATE 12	123/2014				

DEC 2 9 2014 M

# SOUTH LENORD UNIT #011 API: 30-025-12042 – LEA COUNTY, NM COMPLETED PLUG & ABANDONMENT REPORT ATTACHMENT TO FORM C-103

## 11/20/14

MIRU plugging equipment.

## 11/21/14

NU BOP. RIH w/ tbg. and tagged plug @ 2709'. Circulated hole w/ 108 bbls mud laden fluid. Spotted 25 sx cement @ 2709'- 2558'. Notified Mark Whitaker from OCD. Pulled out of cement. WOC.

# 11/24/14

POH w/ tbg standing back 2530' and laying down the rest. Set 7" packer @ 34'. Pressured up on csg to 500 psi, csg held. Bled off pressure. RIH w/ Perf Charge on WL to 2480'. Perf'd csg @ 2480', 4 holes, POH. Pressured up on perfs to 500 psi. Bled off pressure. Laid down packer, RIH w/ tbg open ended to 2530' and spotted 40 sx Class C Neat cement @ 2530-2289. POH w/ tbg. Notify Mark Whitaker from OCD. WOC. RIH w/ perf charge on WL to 1265'. Perf'd csg @ 1265', 4 holes, POH w/ WL. RIH w/ 7" packer, Set packer @ 915'. Est inj rate of ¾ bbls MIN @400 psi. Sqz'd 45 sx Class C neat cement and displaced to cmt to 1116'.

#### 11/25/14

RIH W WL/ Tagged plug @ 1110'. POH. Release pkr POH w/ tubing and pkr. RIH w/ perf gun on WL to 350'. Perf'd csg @ 350', shoot 4 holes, POH w. WL. ND BOP. Set pkr @ 34' Sqz'd perfs @ 350' w/ 265 sx Class C neat cement and circulated to surface. Notified Mark Whitaker from OCD. WOC. Verified cement @ surface. Cut off wellhead and rigged down.

### 12/03/14

Moved in backhoe and welder. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Removed deadmen. Cleaned location and moved off.

# LINN Energy

# NM P&A Schematic

Well Name: SOUTH LEONARD QUEEN 11

ſ	API/UWI	Fie	eld Name		County		State/Prov		Section	Township	Range	Survey	Block	
ıl	3002512042	PE		HREY-LANGLIE-LEO	Lea		NM		23	026-S	037-E			
ıſ	Ground Elevation (ft)	Orig KB Elev	/ (ft)	KB-Grd (ft)	Initial Spud Date	Rig Release [	Date T	D Date	e	Latitude (°)		Longitude (°)		Operated?
l											32° 1' 35.652" N	103° 7' 3	6.804" W	Yes

					32	2° 1' 35	.652" N		103° 7' 36.804" W	Yes	
MD I	Original Hole, 12/1	8/2014,11:35:33 AM	4			Orig	inal H	ole Da	ita		
(ftKB)	Vertical schematic (actual)			Location & Lat/Longs							
			NS Dist (	t) NS Flag	EW Dist (	ft) EW F	lag Latitu	de (°)	Longitude (*	)	
9.8 -			Wellbo	re Secti	ons	33,34					
			Start Dat	9	Section De Surface	scription			Size (in) 15 1/2	Act Btm (ft	
48,9 -		13 3/8; Surface; Casing; 10.0-168.0	Start Dat	<del></del>	Section De	scription			Size (in)	Act Btm (ft	
1414		Wellbore; 15 1/2; 10.0-168.0	Start Dat	Interme		diate escription			Size (in)	1,214 Act Btm (ff	
168.0 -		Surface Casing Cement; 49.0-168.0			Producti	ion			8 1/4		
		Surface Cabing Content, 10.0 100.5	Casing Run Date		Casing De		1.	1000	Set Depth (ftKB)	OD (in)	
350.1 -		Cement Plug; 10.0-350.0  8 5/8; Intermediate; Casing; 10.0-	. 6/1	/1951	Surface	·			168.0	13 3	
		1,214.0	Run Date	/1951	Casing De				Set Depth (ftKB) 1,214.0	OD (in) 8 5	
809,1			Run Date		Casing De	scription			Set Depth (ftKB)	OD (in)	
			6/1/1951 Cement Stages		Production				3,245.0		
1,109.9 ~			Prop?		Des, 🕬			lm (ftKB)	of of the state o		
				Surface	Casing		49.0	168.0	Cmt w 50 sks. TC		
1,213.9 -		Intermediate Casing Cement; 809.0-		Cemen	•				efficiency.	13/0	
		.,		Interme		8	09.0	1,214.0	Cmt w 100 sks. T		
1,264.1	·····		-	Casing	Cement				using 1.06 cf/sk 8 efficiency.	75%	
İ				Product	ion	2.4	81.0	3,245.0	Cmt w 100 sks. T	OC calc	
1,265.1 -		Cement Plug; 1,110.0-1,265.0 7; Production; Casing; 10.0-3,245.0	[		Cement	_,.		,	using 1.06 cf/sk 8		
		7; Production; Casing; 10.0-3,245.0		Cement	Dive	2.5	E 0 0 -	200.0	efficiency.	C ===4	
2,289.0 -		——Wellbore; 8 1/4; 1,214.0-3,482.0	"	Cemen					Spot 25 sks class Spot 40 sks class		
		770113510, 5 17 1, 1,21 1.5 5, 152.5	-	Cemen		1			Sqz 45 sks class		
2,479.0 -		—— Cement Squeeze; 2,479.0-2,480.0		ļ					into perfs @ 1265 tagged at 1110	5. TOC	
2,480.0 -		Cernent Squeeze, 2,475.0-2,400.0		Cemen	t	2,4	79.0	2,480.0			
				Squeez							
2,481.0 -		0 -01 11 - 2,400 (1,411)   2 - 1 - 1   1   1   1   1   1   1   1   1		Cemen	t Plug		10.0	350.0	Sqz perfs at 350' sks class C cmt to		
									one sides o sine o	o carraco	
2,529.9 -		Cement Plug; 2,289.0-2,530.0								10/200	
				Description Bridge P			Btm (ftKB)		<sub>ient</sub> CIBP at 3150 w 10	' cement	
2,558.1 -		200 pm - 200 pm - 100		Permane				on to	р	Comon	
				Description Bridge P	lua -		8tm (ftK8) 2,712		<sub>lent</sub> vell. Tag CIBP at 2	709 on	
2,709.0 -		—— Cement Plug; 2,558.0-2,709.0 · · · · · · ·		Permane				11/2	1/2014		
		Bridge Plug - Permanent; 2,709.0- 2,712.0; 6.37									
2,711.9 -			-4-								
2,820.9 -			•••								
3,000.0 -	T I										
3,000,0 -											
3,140.1 -	<u> </u>										
-,, 1		Bridge Plug - Permanent; 3,140.0-									
3,149.9		3,150.0; 6.37									
3,245.1 -		Production Casing Cement; 2,481.0-									
	\$	3,245,0									
3,482.0 -											
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