Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283	$\frac{1}{10} = (575) 748 - 1283 $		30-025-40604	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	011 0. 1 h3t bt., / itesia, i i i i i i i i i i i i i i i i i i		5. Indicate Type of L	
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eo. NIM 87505			6. State Oil & Gas L	FEE
1220 S. St. Francis Dr., Santa Fe, NM		VB-1758		
87505	TICES AND REPORTS ON WELLS	80D	7. Lease Name or Un	uit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOR USE "APPI	TICES AND REPORTS ON WELLS FOR OSALS TO DRILL OR TO DEEPEN OR PEUCEA LICATION FOR PERMIT" (FORM C-101) FOR SUC	skGØA		
PROPOSALS.)			Igloo 19 State 8. Well Number 2H	
		9. OGRID Number		
2. Name of Operator Caza Operating, LLC			249099	
3. Address of Operator	RECEIV	D	10. Pool name or Wi	
200 N. L	oraine, Suite 1550, Midland, Tex	as 79701	Lea; Bone Sprgs	. South 37580
4. Well Location				
Unit Letter A : 200 feet from the North line and 660 feet from the East line				
Section 19	Township 20 S Range 3			ounty Lea
	11. Elevation (Show whether DR, RKB, 3677 GR	RT, GR, etc.)	F	
			ł	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				TERING CASING 🗌
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB X				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER: OTHER: Plug back curve and redrill same.				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
10-30-14_TD vertical hole @ 10,745'. KOP # 1 = 10,745'. POH. P/U Curve assembly. Drilling Curve. 10-31-14_ 11-8-14_ Drill curve and start lateral hole. TD 12,662'. Geologist determined well bore high to target. Decided to				
Plug back and redrill curve.				
11-9-14_ Set Cmt plug in curve from 12662' to 9790' using 441 sks "H" 12.6 ppg. P/U to 11,400'. Spot 300 sks "H" 16.4 ppg.				
POH w/ open ended DP. 11-10-14_ TIH to Cement plug top @ 9790'. Dress cement to KOP # 2 @ 10,740'.				
11-11-14 11-19-14 Drill curve &	Lateral using 8-3/4" bit from 10,740' to	16,000'. TD	lateral 12:30 hrs MS	T 11-19-14.
Spud Date: 10-13-2014	Rig Release Date:	11-22-20	14	
	L			1
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE DATE 12-17-2014				
Time an unit name Motthew McCov State E mail address maccov@cozondtro.com DUONE: 422.692.7424				
Type or print name Matthew McCoy E-mail address: MMCCOY@cazapetro.com PHONE: 432 682 7424 For State Use Only				
Detroleum Engineer (n/ 1/1/1/				
Conditions of Approval (if any):				

DEC 2 9 2014

,