Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103		
District I – (575) 393-6161	HOBESCED Minerals and Natural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240	TUBBO UUU	WELL API NO.		
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-041-20965		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	DEC 26 2014 DEC 26 2014 1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE		
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	RECEIVED			
SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROF DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)	STOLTENBERG			
1. Type of Well: Oil Well	8. Well Number #2			
2. Name of Operator	_	9. OGRID Number		
SOVEREIGN EAGLE LLC		263940		
3. Address of Operator		10. Pool name or Wildcat		
PO BOX 1030 ROSWELL NM 8	TULE MONTOYA/PENN			
4. Well Location				
Unit Letter F:_1650_	feet from the _NORTH line and _2260	feet from the WESTline		
Section 26	Township 2S Range 29E	NMPM ROOSEVELT County		
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 4394'	c.)		
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK Γ		·		
TEMPORARILY ABANDON				

 CLOSED-LOOP SYSTEM
 OTHER:
 OTHER:
 Image: Closer of the proposed or completed operations.

 13. Describe proposed or completed operations.
 (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
 SEE RULE 19.15.7.14 NMAC.
 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CASING/CEMENT JOB

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PULL OR ALTER CASING DOWNHOLE COMMINGLE MULTIPLE COMPL

11-09-2014: Moved in Silver Oak rig and drilled 17 ¹/₂" surface hole to 375'. Ran 13 3/8" 48# H-40 ST&C casing to 375'. Cemented 350 sx cement and circulated 155 sx to surface.

11-13-2014: Drilled 12 ¹/₄" intermediate hole to 2410' and ran 8 5/8" 24# J-55 LT&C casing to 2410'. Cemented 800 sx lead, 200 sx tail. Circulated 150 sx to surface.

11-27-2014: Drilled 7 7/8" production hole to 7360' and ran 5 1/2" 17# J-55 LTC to 7349'. Cemented 1st stage 540 sx lead, 300 sx tail and did not circulate. Cemented 2nd stage 465 sx lead, 100 sx tail and circulated 10 sx to surface.

Spud Date:	11-09-2014	Rig Release Date:	12-11-2014	-
I hereby certify	that the information above is true	and complete to the best of my	/ knowledge and belief.	
SIGNATURE Type or print na		TITLEOperations M E-mail address: pragso	·	12/23/2014 575-626-7903
For State Use C			m EngineerDATE	12/28/14
E-PERMITTING P&A NR INT to P&A CSNG Mb TA	P&A R CHG Loc	& NEBD GTAGE T	TO REPORT DE	EPT

DEC 2 9 2014