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OPEREXPT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for seep proposed.         Type of Well       Gas Well       Oter       Temporarily Abandoued       8 Well No. 311         Name of Operator       9. ORRID No. 157984       9. ORRID No. 157984         Name of Operator       9. ORRID No. 157984       10. Posh nume or Wildcat       Hobbs (G/SA)         HERL Look VO Denver City, TX 79323       10. Posh nume or Wildcat       Hobbs (G/SA)         Well Scetter B       330       Feet From The       North       Line and       2310       Feet From The       Log       County         Well Scetter B       330       Feet From The       North       Line and       2310       Feet From The       Log       County         11. Elementar (Show whether DF, RX8, RT GR etc.)       3558 GL       North       Log County       States from nearest aurface water         11. Insert Thickness       Delow-Grade Tank Application       or Closure       Distance from nearest aurface water         11. Insert Tokkness       Delow-Grade Tank Notoric       Or Closure       Distance from nearest aurface water         11. Insert Tokkness       Delow-Grade Tank Notoric       Or Closure       Distance from nearest aurface water         11. Insert Tokkness       Decome Proporation SC Closure       Distance From nearest aurface water       Aur		Ũ
OB Well       Other       Temporarily Ahandoned       9. OGRID No.       157984         Name of Operation       10. Pool name or Wildest       Hobbs (G/SA)         Address of Operation       10. Pool name or Wildest       Hobbs (G/SA)         Well Lacation       10. Pool name or Wildest       Hobbs (G/SA)         Well Lacation       10. Pool name or Wildest       Hobbs (G/SA)         Well Lacation       11. Excentian (Show whether DF, RKR, RT GR, occ)       36.58° (J.         30.558° (J.       11. Excentian (Show whether DF, RKR, RT GR, occ)       36.58° (J.         31. Beconstance from nearest firsh water well       Distance from nearest surface water       It incer: Thickness         11. Incer: Thickness		
Name of Openator       9. OGRID No. 157984         Additist of Openator       10 Pool name or Wildcat         HCR I Bax 90       Denver City, TX 79223         Well Location       10 Pool name or Wildcat         Unit Leter B       30       Peet Prom The North       Line and 2310       Feet From The East       Line         Section 30       Township       18-S       Range       38-F       NMPM       Lea       County         11 Elevation (Show inclose DP, AKB, AT GR. or )       35-S <sup>4</sup> GL       Distance from nearest fresh water well       Distance from nearest surface water         11 Type       Depth of Ground Water       Distance from nearest fresh water well       Distance from nearest surface water         12 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         ERFORM REMEDIAL WORK       PLUG AN DABANDON       REMEDIAL WORK       ALTERING CASING         ULL OF ALTER CASING       Multiple Completion       CASING TEST AND CEMENT JOB       PLUG & ABANDONMENT         3. Describe Proposed or Completed Operations (Clearly state all pertitiont details, and give pertitient datas, including estimated date of starting any proposed completion.       This Approval of Temporary 24/54/24/54         3. Describe Proposed or Completed Operations (Clearly state all pertitiont details, and give pertitient datas. including estimated da	. Type of Well:	8. Well No. 311
Occidental Permian Ld.       Id. Pool rame of Wildsal       Hobbs (G/SA)         Address of Operatorie       Id. Pool rame of Wildsal       Hobbs (G/SA)         Well Action       Unit Later B       330       Feet From The       East       Line         Section       30       Township       IBS       Range       38-E       MMPM       Lca       Construction         It is the Elow-ignade Tank Application       Or Closure       It Elevation (Store Helder) (P, RK0, RT GR, ec.)       Distance from nearest surface water       it is the Elow-Grade Tank. Volume       Distance from nearest surface water         it in the Elow-Grade Tank. Application       Or Closure       Distance from nearest surface water       Distance from nearest surface water         it Line: Thickness       mill       Below-Grade Tank. Volume       Distance from nearest surface water       Distance from nearest surface water         2.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         REMEDIAL WORK       PLUG & ADAANDON       CAMNO ARANDON       CASING TESI AND CEMENT JOB       PLUG & ABANDONMENT         UL OR ALTER CASING       Multiple Completion       Chastor Tesi Application dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent dearis, and give pertinent dates, including estimated date of starting		
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Section       30       Township       Its       Range       38-F       NMM       Lea       Conny         11       Elsevation (Main whether DF, RKR, RT GR, etc.)       11       Sistence from nearest surface water       11       Elsevation (Main whether DF, RKR, RT GR, etc.)       11       Sistence from nearest surface water         it of Below-grade Tank Application       or Closure	. Well Location	
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ht Liner Thickness       mill       Below-Grade Tank: Volume      bbls; Construction Material         2.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         ERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         EMPORARILY ABANDON       CHANGE PLANS       DUG & ABANDONMENT       CASING TEST AND CEMENT JOB         UL OR ALTER CASING       Multiple Completion       CASING TEST AND CEMENT JOB       PLUG & ABANDONMENT         3. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work) SEE       RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Date of test:       12/15/2014         Pressure readings:       Initial – 540 PSI; 15 min – 540 PSI; 30 min – 540 PSI         Length of test:       30 minutes         Witnessed:       NO         CIBP @3950'       This Approval of Temporary 245/2045         Abandonment Expires       Date of test:         IDP Perf @3998'       a general permit       or an (attached) alternative OCD-approved         GNATURE       Mendy Hohnson       E-mail address:       mendy Johnson@axy, com       TELEPHONE NO.       806-592-6280         Stabue Use ONF<	it or Below-grade Tank Application or Closure	
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ERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG & ABANDONMENT         ULL OR ALTER CASING       Multiple Completion       CASING TEST AND CEMENT JOB       PLUG & ABANDONMENT         3. Describe Proposed or Completed Operations (Clearly state all perinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE       RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Date of test:       12/15/2014         Pressure readings:       Initial – 540 PSI; 15 min – 540 PSI; 30 min – 540 PSI         Length of test:       30 minutes         Witnessed:       NO         CIBP @3950'       Top Perf @3998'         hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be and structed or or an (attached) alternative OCD-approved plan         IGNATURE       Mutty Johnson (E-mail address:       mendy Johnson@coxy com       TELEPHONE NO.       806-592-6280         Astar Use Only       Matter Only       Matter Mendy Johnson (E-mail address:       TITLE       Administrative Associate       DATE       12/2/2/0/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2		
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