Submit One Copy To Appropriate District Office District 1 1625 N. French Dr. Hobbs NM 88240	
Submit One Copy To Appropriate District	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 District III District III 1220 South St. Francis Dr.	30-025-10633 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Skelly Penrose B Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	0 11 11 21
1. Type of Well: Oil Well Gas Well Other - INJECTION	8. Well Number 21
2. Name of Operator	9. OGRID Number
Providence Energy Services, Inc. dba Kelton Operating 3. Address of Operator	012444 10. Pool name or Wildcat
P.O. Box 928, Andrews, TX 79714-0928	Langlie Mattix (37240)
4. Well Location	
Unit Letter D: 660 feet from the NORTH line and 99	0feet from the <u>WEST</u> line
Section 5 Township 23-S Range 37-E NMPM	County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	1
TEMPORARILY ABANDON	ILLING OPNS.□ PANDA □ □
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB /
OTHER:	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in	concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU	IARTER/OHARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
State of the state	harmatana 1 Call tank tanah Ganatina and
☐ The location has been leveled as nearly as possible to original ground contour and has other production equipment.	been cleared or all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below grounds.	ınd level.
If this is a one-well lease or last remaining well on lease, the battery and pit location(s	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, proc	luction equipment and junk have been removed
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed.	oved. (Poured onsite concrete bases do not have
to be removed.)	, , , <u>, , , , , , , , , , , , , , , , </u>
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35:10 NMAC	. All fluids have been removed from non-
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles an	d lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
	- w.
When all work has been completed, return this form to the appropriate District office to sch	nedule an inspection.
SIGNATURETITLE President	DATE <u>12/27/2014</u>
	DATE
TYPE OR PRINT NAME <u>C. Dale Kelton</u> E-MAIL: <u>providence energy</u>	
For State Use Only	@suddenlink.net PHONE: _432-661-1364
For State Use Only	