| - " <b>**</b> *  | DĔ<br>BI   | UNITED STATE<br>PARTMENT OF THE<br>JREAU OF LAND MAN  | INTER <b>ÍOR</b>  |  | ,   |   | OMB I<br>T Expire   | <b>FAPPROVED</b><br>NO. 1004-0135<br>s: July 31, 2010 |                   |
|--|--|---|---|--|---|---|---|---|-------------------|
| BUREAU OF LAND MANAGEMENT<br>SUNDRY NOTICES AND REPORTS ON WELLS   |  |   |   |  |   | 1000S   | 5. Lease Serial No.<br>NMNM129266   |   |                   |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  |  |   |   |  |   | 6. If Indian, Allottee or Tribe Name  |   |   |                   |
| SUBI   | MIT IN TRI   | PLICATE - Other instru  | ictions on r  |  | -   |   | 7. If Unit or CA/Agr  |   |                   |
| 1. Type of Well Gas Well Other   |  |   |   |  |   |   | 8. Well Name and No.<br>LYNCH 35 FEDERAL COM 3H   |   |                   |
| 2. Name of Operator Contact: DEYSI FAVELA JAN U 5 2015<br>CIMAREX ENERGY COMPANY OF CO-Mail: dfavela@cimarex.com   |  |   |   |  |   | 9. API Well No.<br>30-025-41644-00-X1   |   |   |                   |
| 3a. Address       3b. Phone No. (include area code)         600 NORTH MARIENFELD STREET, SUITE 600       Ph: 432-620-1964         MIDLAND, TX 79701       REC  |  |   |   |  | eived   | 10. Field and Pool, or Exploratory<br>BERRY   |   |   |                   |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)   |  |   |   |  |   |   | 11. County or Parish  | , and State   |                   |
| Sec 35 T20S R34E NENW 0350FSL 2580FWL<br>32.320967 N Lat, 103.315720 W Lon   |  |   |   |  |   | LEA COUNTY, NM  |   |   |                   |
| 12. CHI  | ECK APPR   | OPRIATE BOX(ES) T   | O INDICA  | FE NATURI  | E OF NO   | OTICE, RE   | PORT, OR OTHE   | ER DATA   |                   |
| TYPE OF SUBMIS   | SSION  |   |   | T  | YPE OF A  | ACTION  |   |   |                   |
| Notice of Intent   |  | C Acidize   |   | Deepen   |   | Producti  | ion (Start/Resume)  |   | ater Shut-Of      |
| Subsequent Report  | +  | Alter Casing  |   | racture Treat  |   | 🗖 Reclama   | tion  | 🗖 Well In   | tegrity           |
|  |  | Casing Repair   |   | ew Construct   |   | □ Recomp  |   |   | Ineratio          |
| Final Abandonment Notice   |  |   |   | Plug and Abandon   |   | <ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>   |   | Drilling Operatio                                     |                   |
| ·  |  | Convert to Injection  |   | lug Back   |   |   |   |   |                   |
| following completion of<br>testing has been complet  | eted. Final Ab   | operations. If the operation re<br>andonment Notices shall be fi  | esults in a mult  | on file with Bl<br>tiple completion<br>all requirements  | or recom  | pletion in a n  | ew interval, a Form 310   | 60-4 shall he fil                                     | ed once           |
| following completion of<br>testing has been complet<br>determined that the site is<br>4/27/14 Spud Well<br>4/29/14 TD 17 1/2"<br>4/30/14 Ran 13 3/8"<br>Mix & Pump Lead c<br>C, 14.8 ppg. 1.34 yl<br>5/2/14 Test Casing<br>5/7/14 Test Casing<br>5/7/14 TD 12 1/4" H<br>5/8&9/14 Ran 9 5/8<br>5/9/14 Mix & Pump<br>sxs of VersaCem H   | ted. Final Ab<br>is ready for fin<br>" 54.5#, J-5<br>cmt: 960 sx:<br>dd. Circ 180<br>to 1200 psi<br>dole at 5700<br>3 40# N-80 I<br>Lead cmt 1<br>cmt, 1.33 y<br>50 sxs of Ec<br>g to 2500 psi   | operations. If the operation re<br>andonment Notices shall be fi<br>hal inspection.)<br>If @ 1759'<br>5 STC, Casing to 1759'<br>5 of ExtendaCem-CZ cm<br>sxs of cmt to surface. N<br>for 30 min, good test<br>y'<br>TC Casing to 5700, DV<br>st Stage: 470 sxs of Eco<br>Id.<br>onoCem cmt, 1.872 yld.<br>si for 30 min, ok.  | esults in a mult<br>iled only after a<br>WOC 24+hrs<br>7 Tool set at<br>onoCem C c<br>. Circ 270 sx   | 1.72 yld. Ta<br>s<br>3379<br>cmt 1.84 yld,<br>s of cement  | ail cmt: 2<br>Tail cmt  | pletion in a m<br>g reclamation<br>280 sxsof H<br>t 1st Stage:<br>ce. WOC 2   | ew interval, a Form 314<br>, have been completed,<br>lalCem<br>: 360<br>4+ hrs                                      | 60-4 shall he fil                                     | ed once           |
| following completion of<br>testing has been complet<br>determined that the site i<br>4/27/14 Spud Well<br>4/29/14 TD 17 1/2"<br>4/30/14 Ran 13 3/8"<br>Mix & Pump Lead c<br>C, 14.8 ppg. 1.34 yl<br>5/2/14 Test Casing<br>5/7/14 TD 12 1/4" H<br>5/8&9/14 Ran 9 5/8<br>5/9/14 Mix & Pump<br>sxs of VersaCem H<br>2nd Stage Tail: 145<br>5/11/14 Test Casing  | sted. Final Ab<br>is ready for fin<br>"54.5#, J-5<br>cmt: 960 sxe<br>Id. Circ 180<br>to 1200 psi<br>Hole at 5700<br>40# N-80 I<br>Lead cmt 1<br>Cott 1.33 y<br>50 sxs of Ec<br>g to 2500 psi<br>e foregoing is   | operations. If the operation re<br>andonment Notices shall be fi<br>hal inspection.)<br>If @ 1759'<br>5 STC, Casing to 1759'<br>5 of ExtendaCem-CZ cm<br>sxs of cmt to surface. A<br>for 30 min, good test<br>by<br>.TC Casing to 5700, DV<br>st Stage: 470 sxs of Eco<br>dd.<br>onoCem cmt, 1.872 yld.<br>si for 30 min, ok.<br>irue and correct.<br>Electronic Submission #<br>For CIMAREX EN<br>nmitted to AFMSS for pro-  | esults in a mult<br>iled only after a<br>MOC 24+hrs<br>Tool set at<br>onoCem C c<br>. Circ 270 sx   | 1.72 yld. Ta<br>1.72 yld. Ta<br>3379<br>cmt 1.84 yld,<br>as of cement<br>fied by the BL<br>PANY OF CO<br>CATHY QUE             | Tail cmt: 2<br>Tail cmt: 2<br>Tail cmt  | pletion in a n-<br>g reclamation<br>280 sxsof H<br>t 1st Stage:<br>ce. WOC 2<br>nformation<br>the Hobbs<br>/19/2014 (14                               | ew interval, a Form 314<br>, have been completed,<br>lalCem<br>: 360<br>4+ hrs<br>System<br>ICQ0145SE)              | 60-4 shall he fil                                     | ed once           |
| following completion of<br>testing has been complet<br>determined that the site it<br>4/27/14 Spud Well<br>4/29/14 TD 17 1/2"<br>4/30/14 Ran 13 3/8"<br>Mix & Pump Lead c<br>C, 14.8 ppg. 1.34 yl<br>5/2/14 Test Casing<br>5/7/14 TD 12 1/4" H<br>5/8&9/14 Ran 9 5/8<br>5/9/14 Mix & Pump<br>sxs of VersaCem H<br>2nd Stage Tail: 145<br>5/11/14 Test Casing   | sted. Final Ab<br>is ready for fin<br>"54.5#, J-5<br>cmt: 960 sxe<br>Id. Circ 180<br>to 1200 psi<br>Hole at 5700<br>40# N-80 I<br>Lead cmt 1<br>cmt, 1.33 y<br>50 sxs of Ec<br>g to 2500 psi<br>e foregoing is   | operations. If the operation re<br>andonment Notices shall be fi<br>hal inspection.)<br>If @ 1759'<br>5 STC, Casing to 1759'<br>5 of ExtendaCem-CZ cm<br>sxs of cmt to surface. A<br>for 30 min, good test<br>by<br>.TC Casing to 5700, DV<br>st Stage: 470 sxs of Eco<br>dd.<br>onoCem cmt, 1.872 yld.<br>si for 30 min, ok.<br>irue and correct.<br>Electronic Submission #<br>For CIMAREX EN<br>nmitted to AFMSS for pro-  | esults in a mult<br>iled only after a<br>MOC 24+hrs<br>Tool set at<br>onoCem C c<br>. Circ 270 sx   | 1.72 yld. Ta<br>1.72 yld. Ta<br>3379<br>cmt 1.84 yld,<br>as of cement<br>fied by the BL<br>PANY OF CO<br>CATHY QUE             | Tail cmt: 2<br>Tail cmt: 2<br>Tail cmt  | pletion in a n-<br>g reclamation<br>280 sxsof H<br>t 1st Stage:<br>ce. WOC 2<br>nformation<br>the Hobbs<br>/19/2014 (14                               | ew interval, a Form 314<br>, have been completed,<br>lalCem<br>: 360<br>4+ hrs<br>System                            | 60-4 shall be fil<br>and the operato                  | ed once           |
| following completion of<br>testing has been complet<br>determined that the site is<br>4/27/14 Spud Well<br>4/29/14 TD 17 1/2"<br>4/30/14 Ran 13 3/8"<br>Mix & Pump Lead c<br>C, 14.8 ppg. 1.34 yl<br>5/2/14 Test Casing<br>5/7/14 TD 12 1/4" H<br>5/8&9/14 Ran 9 5/8<br>5/9/14 Mix & Pump<br>sxs of VersaCem H<br>2nd Stage Tail: 145<br>5/11/14 Test Casing   | sted. Final Ab<br>is ready for fin<br>"54.5#, J-5<br>cmt: 960 sxe<br>Id. Circ 180<br>to 1200 psi<br>Hole at 5700<br>40# N-80 I<br>Lead cmt 1<br>Cott 1.33 y<br>50 sxs of Ec<br>g to 2500 psi<br>e foregoing is   | operations. If the operation re<br>andonment Notices shall be fi<br>hal inspection.)<br>If @ 1759'<br>5 STC, Casing to 1759'<br>5 of ExtendaCem-CZ cm<br>5 so f cmt to surface. A<br>for 30 min, good test<br>by<br>TC Casing to 5700, DV<br>st Stage: 470 sxs of Eco<br>Ad.<br>onoCem cmt, 1.872 yld.<br>si for 30 min, ok.  | esults in a mult<br>iled only after a<br>MOC 24+hrs<br>Tool set at<br>onoCem C c<br>. Circ 270 sx   | 1.72 yld. Ta<br>s<br>3379<br>cmt 1.84 yld,<br>as of cement<br>pany of co<br>CATHY QUEE<br>Title D                              | Tail cmt: 2<br>Tail cmt: 2<br>Tail cmt  | 280 sxsof H<br>280 sxsof H<br>t 1st Stage:<br>ce. WOC 2<br>nformation<br>the Hobbs<br>/19/2014 (14<br>a TECHIVE                                       | ew interval, a Form 314<br>, have been completed,<br>lalCem<br>: 360<br>4+ hrs<br>System<br>ICQ0145SE)              | 60-4 shall be fil<br>and the operato                  | ed once<br>or has |
| following completion of<br>testing has been complet<br>determined that the site i<br>4/27/14 Spud Well<br>4/29/14 TD 17 1/2"<br>4/30/14 Ran 13 3/8"<br>Mix & Pump Lead c<br>C, 14.8 ppg. 1.34 yl<br>5/2/14 Test Casing<br>5/7/14 TD 12 1/4" H<br>5/8&9/14 Ran 9 5/8<br>5/9/14 Mix & Pump<br>sxs of VersaCem H<br>2nd Stage Tail: 145<br>5/11/14 Test Casing<br>14. I hereby certify that the<br>Name (Printed/Typed)                       | sted. Final Ab<br>is ready for fin<br>"54.5#, J-5<br>cmt: 960 sxe<br>Id. Circ 180<br>to 1200 psi<br>Hole at 5700<br>40# N-80 I<br>Lead cmt 1<br>cmt, 1.33 y<br>50 sxs of Ec<br>g to 2500 psi<br>e foregoing is<br>DEYSI FAN  | operations. If the operation re<br>andonment Notices shall be fi<br>hal inspection.)<br>If @ 1759'<br>5 STC, Casing to 1759'<br>5 of ExtendaCem-CZ cm<br>5 so f cmt to surface. A<br>for 30 min, good test<br>by<br>TC Casing to 5700, DV<br>st Stage: 470 sxs of Eco<br>Ad.<br>onoCem cmt, 1.872 yld.<br>si for 30 min, ok.  | esults in a mult<br>iled only after a<br>WOC 24+hrs<br>Tool set at<br>onoCem C c<br>. Circ 270 sx<br>250237 verif<br>NERGY COM<br>ocessing by 0               | 1.72 yld. Ta<br>s<br>3379<br>cmt 1.84 yld,<br>as of cement<br>ried by the BL<br>PANY OF CO<br>CATHY QUEE<br>Title D<br>Date Of | Tail cmt: 2<br>Tail cmt: 2<br>Tail cmt<br>to surfat<br>M Well In<br>Sent to<br>EN on 06/<br>RILLING | pletion in a n-<br>g reclamation<br>280 sxsof H<br>t 1st Stage:<br>ce. WOC 2<br>nformation<br>the Hobbs<br>/19/2014 (14<br>a Ep HVK                   | ew interval, a Form 314<br>, have been completed,<br>laiCem<br>: 360<br>4+ hrs<br>System<br>ICQ0145SE)<br>HOTED FOI | 60-4 shall be fil<br>and the operato                  | ed once<br>or has |
| following completion of<br>testing has been complet<br>determined that the site i<br>4/27/14 Spud Well<br>4/29/14 TD 17 1/2"<br>4/30/14 Ran 13 3/8"<br>Mix & Pump Lead c<br>C, 14.8 ppg. 1.34 yl<br>5/2/14 Test Casing<br>5/7/14 TD 12 1/4" H<br>5/8&9/14 Ran 9 5/8<br>5/9/14 Mix & Pump<br>sxs of VersaCem H<br>2nd Stage Tail: 145<br>5/11/14 Test Casing<br>14. I hereby certify that the<br>Name (Printed/Typed)                       | sted. Final Ab<br>is ready for fin<br>"54.5#, J-5<br>cmt: 960 sxe<br>Id. Circ 180<br>to 1200 psi<br>Hole at 5700<br>40# N-80 I<br>Lead cmt 1<br>cmt, 1.33 y<br>50 sxs of Ec<br>g to 2500 psi<br>e foregoing is<br>DEYSI FAN  | operations. If the operation re<br>andonment Notices shall be final inspection.)<br>Is @ 1759'<br>5 STC, Casing to 1759'<br>5 of ExtendaCem-CZ cm<br>sxs of cmt to surface. V<br>for 30 min, good test<br>y'<br>TC Casing to 5700, DV<br>st Stage: 470 sxs of Eco<br>(d.<br>onoCem cmt, 1.872 yld.<br>si for 30 min, ok.<br>Intervent and correct.<br>Electronic Submission #<br>For CIMAREX EN<br>mmitted to AFMSS for pro-<br>/ELA  | esults in a mult<br>iled only after a<br>WOC 24+hrs<br>Tool set at<br>onoCem C c<br>. Circ 270 sx<br>250237 verif<br>NERGY COM<br>ocessing by 0               | 1.72 yld. Ta<br>s<br>3379<br>cmt 1.84 yld,<br>as of cement<br>ried by the BL<br>PANY OF CO<br>CATHY QUEE<br>Title D<br>Date Of | Tail cmt: 2<br>Tail cmt: 2<br>Tail cmt<br>to surfat<br>M Well In<br>Sent to<br>EN on 06/<br>RILLING | pletion in a n-<br>g reclamation<br>280 sxsof H<br>t 1st Stage:<br>ce. WOC 2<br>nformation<br>the Hobbs<br>/19/2014 (14<br>a Ep HVK                   | ew interval, a Form 314<br>, have been completed,<br>laiCem<br>: 360<br>4+ hrs<br>System<br>ICQ0145SE)<br>HOTED FOI | 60-4 shall be fil<br>and the operato                  | ed once<br>or has |
| following completion of<br>testing has been complet<br>determined that the site i<br>4/27/14 Spud Well<br>4/29/14 TD 17 1/2"<br>4/30/14 Ran 13 3/8"<br>Mix & Pump Lead c<br>C, 14.8 ppg. 1.34 yl<br>5/2/14 Test Casing<br>5/7/14 TD 12 1/4" H<br>5/8&9/14 Ran 9 5/8<br>5/9/14 Mix & Pump<br>sxs of VersaCem H<br>2nd Stage Tail: 145<br>5/11/14 Test Casing<br>14. I hereby certify that the<br>Name ( <i>Printed/Typed</i> )<br>Signature | sted. Final Ab<br>is ready for fin<br>Surface Hc<br>54.5#, J-55<br>cmt: 960 sxs<br>Id. Circ 180<br>to 1200 psi<br>Hole at 5700<br>40# N-80 I<br>Lead cmt 1<br>Com<br>50 sxs of Ec<br>g to 2500 psi<br>e foregoing is<br>DEYSI FAN<br>(Electronic St<br>y, are attached<br>Is legal or equi | operations. If the operation re<br>andonment Notices shall be final inspection.)<br>Is @ 1759'<br>5 STC, Casing to 1759'<br>5 STC, Casing to 1759'<br>5 of ExtendaCem-CZ cm<br>sxs of cmt to surface. V<br>for 30 min, good test<br>y.<br>TC Casing to 5700, DV<br>st Stage: 470 sxs of Eco<br>(d.<br>onoCem cmt, 1.872 yld.<br>si for 30 min, ok.<br>Interventional states of the states of the<br>si for 30 min, ok.<br>Interventional states of the states of the<br>mitted to AFMSS for pro-<br>(ELA<br>THIS SPACE FO<br>. Approval of this notice does<br>table title to those rights in the | esults in a mult<br>iled only after a<br>WOC 24+hrs<br>VTool set at<br>onoCem C c<br>. Circ 270 sx<br>250237 verif<br>NERGY COM<br>occessing by 0<br>OR FEDER | 1.72 yld. Ta<br>s<br>3379<br>cmt 1.84 yld,<br>as of cement<br>Title D<br>Date Of<br>RAL OR ST<br>Title                         | Tail cmt: 2<br>Tail cmt: 2<br>Tail cmt<br>to surfat<br>M Well In<br>Sent to<br>EN on 06/<br>RILLING | pletion in a n-<br>g reclamation<br>280 sxsof H<br>t 1st Stage:<br>ce. WOC 2<br>nformation<br>the Hobbs<br>/19/2014 (14<br>A TECHNAC<br>4<br>FFICE US | ew interval, a Form 314<br>, have been completed,<br>laiCem<br>: 360<br>4+ hrs<br>System<br>ICQ0145SE)<br>HOTED FOI | RECO  | RD                |

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## Additional data for EC transaction #250237 that would not fit on the form

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## 32. Additional remarks, continued

5/27/14 TD Well at 15851' 6/2&3/14 Ran 5 1/2" 17# P-110 LT&C/BT&C to 15830' 6/3/14 Mix & Pump Lead cmt: 1290 sxs of EconoCem cmt, 11.9 ppg, 2.48 yld. Tail cmt 1520 sxs of VersaCem H cmt, 11.9 ppg, 1.24 yld. Circ 113 sxs of cmt to surface. WOC 6/5/14 Rig Release