

OCD - Hobbs

Form 3160-5
(August, 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM97153
2. Name of Operator BTA Oil Producers LLC		6. If Indian, Allottee, or Tribe Name ---
3a. Address 104 S. Pecos Midland, TX 79701	3b. Phone No. (include area code) 432-682-3753	7. If Unit or CA. Agreement Name and/or No. ---
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 190' FNL & 2310' FEL, Unit B (NWNE) Sec 10-T25S-R33E BHL: 330' FSL & 2260' FEL, Unit O (SWSE) Sec 10-T25S-R33E		8. Well Name and No. 9418 JV-P Vaca Draw #3H
Lat. Long.		9. API Well No. 30-025-41622
10. Field and Pool, or Exploratory Area Red Hills; Bone Spring, Upper Shale		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	Surface Gas Line

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BTA respectfully requests permission to lay a 4" poly gas line for gas lift purposes from the 9418 JV-P Vaca Draw #3H

(30-025-41621) battery to the 9418 JV-P Vaca Draw #2H battery.

#2H

3H battery 8/5/2014

*per conversation with Melanie Parker

8/5/2014

30-025-41623 #4H

The surface flowline from the #3H to the #2H was approved in the APD. This gas lift line will be 344' and will follow the approved gas flow line and road ROW.

Attached please find maps detailing the proposed gas line.

Verbal approval is requested.

OK 7/30/2014

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Pam Inskip

pinskeep@btaoil.com

Title:

Regulatory Administrator

Signature:

Date:

7/30/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by:

Title:

Date:

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

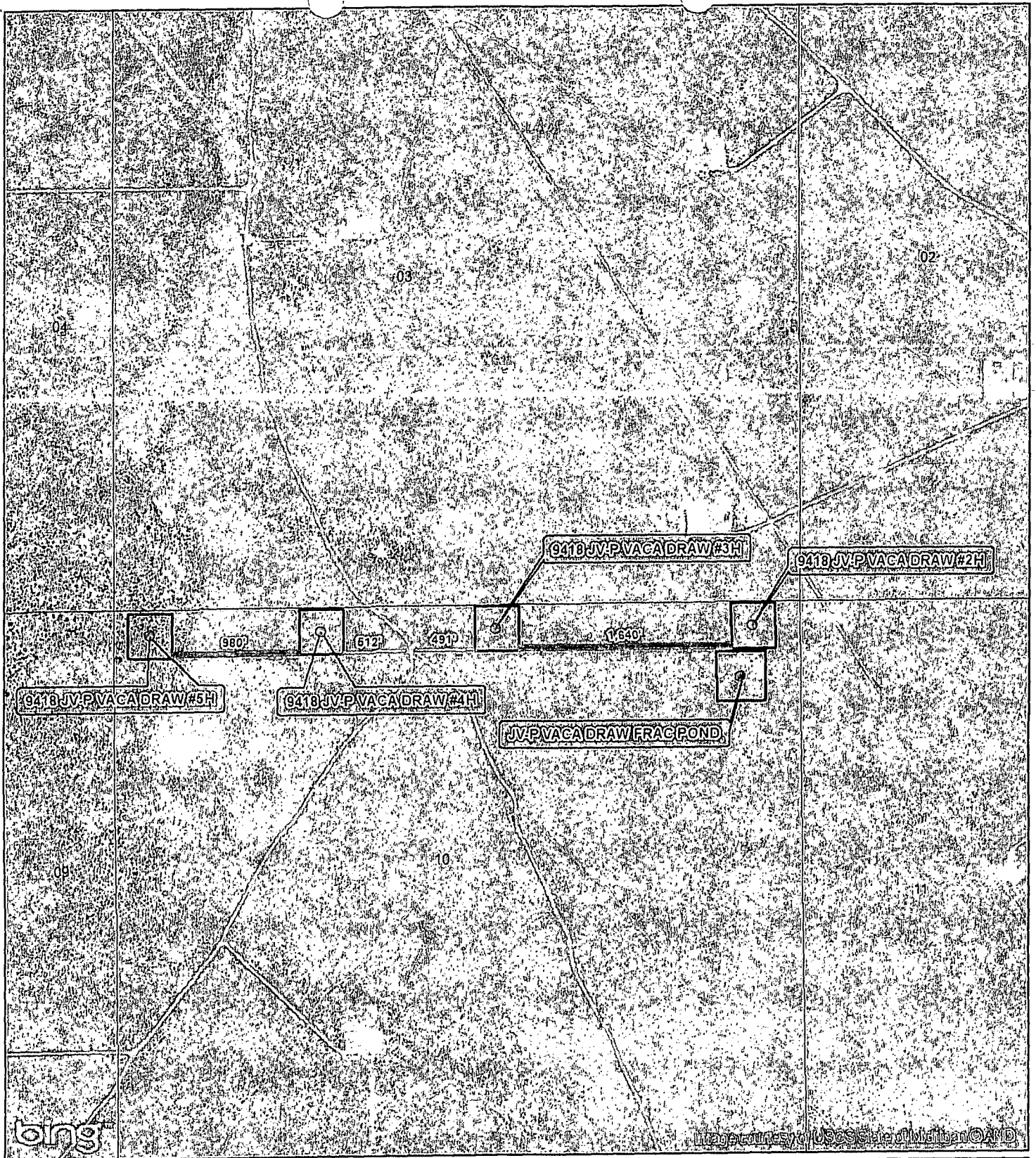
Office:

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MSS/ocd 1/7/2015

JAN 07 2015



SECTION: 10 TOWNSHIP: 25 S. RANGE: 33 E. SURVEY: N.M.P.M

COUNTY: LEA STATE: NEW MEXICO

9418 JV-P VACA DRAW WELLS FLOWLINE FLOWLINE LENGTH: 2,620'

W.O. # 13-700

LEGEND:

○ WELL

□ WELL PAD

— FLOWLINE

— PROPOSED ROAD

LEASE: 9418 JV-P VACA DRAW

0 2,000 FEET

1 IN = 1,000 FT



BTA OIL PRODUCERS, LLC

HARCROW SURVEYING, LLC

1107 WATSON, ARTESIA N.M. 88210

PH: (575) 513-2570 FAX: (575) 746-2158

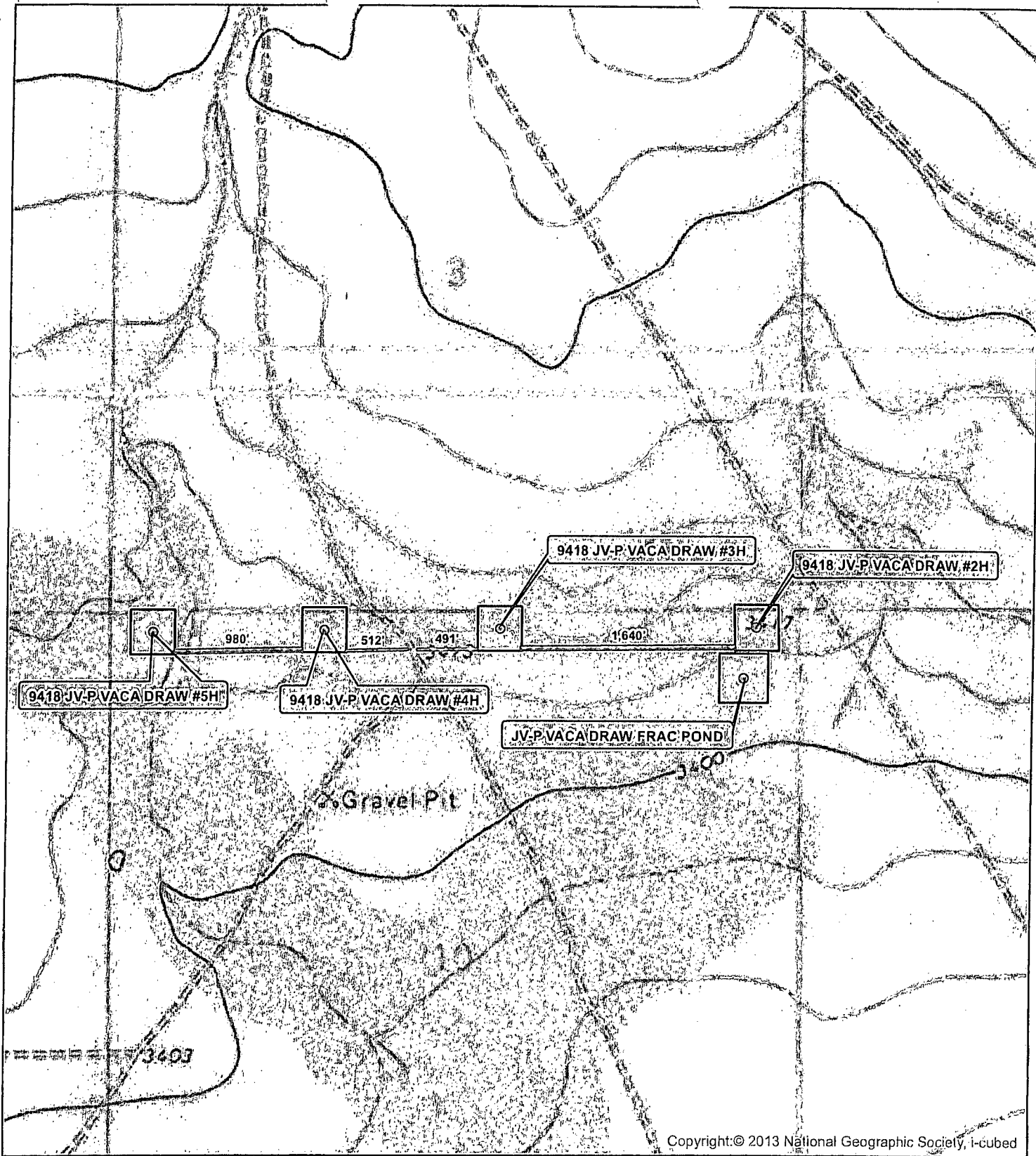
chad_harcrow77@yahoo.com



FLOWLINE MAP

IMAGERY

10/3/2013



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FLOWLINE MAP

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