Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	Revised July 18, 2013 WELL API NO.
<u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISION	V 30-025-42123 ~
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE F
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	•	
1	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Andusin 35 -
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other HOPESOCD	8. Well Number 5H
2. Name of Operator		9. OGRID Number 192463
	SA WTP VP / JAN 0 8 2015 OX 50250	10. Pool name or Wildcat
	1 TV 29210	Red Tark: Bone Spring
4. Well Location	(Kengiaen	
Unit Letter	960 feet from the South line ar	
Section 35 Township 2(S Range 32E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3685.1 GR	N, Cic.)
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
12. Check A	Appropriate Box to Indicate Nature of No	otice, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL	<del></del>
TEMPORARILY ABANDON   PULL OR ALTER CASING	-	CE DRILLING OPNS. P AND A   FMENT JOB  D
DOWNHOLE COMMINGLE	inezyn zz com z	
CLOSED-LOOP SYSTEM  OTHER:		п ,
13. Describe proposed or comp	leted operations. (Clearly state all pertinest deta	ils, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC/For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
<u>12/6/14 drill 10-5/8" hole to 4782',</u> 12/8/14. R <mark>/</mark> H & seït8-5µ8″ 3₽# J55 BTC csg @ 4766', pump 10BFW spacer w/ dye		
then cmt w/ <u>1230sx</u> (406bbl) PPC w/ additives 12.9pp <mark>),</mark> 1.85 yleld followed by <u>300sx</u> (71bbl) PPC w/ additives		
14.8ppg 1.33 yield, had full returns, circ 599sx (198bbl) cmt to surface. Install pack-off, test to 5000#, good test. 12/10/14, RIH & tag cmt @ 4710', pressure test csg to 2750# for 30 min, good test. Drill new formation to 4792',		
perform FIT test EMW=10.2ppg, 250psi, good test.		
(		
<u>12/11/14 Drill 7-7/8" hole to 14681'M 9900'V 12/20/14. RIH &amp; set 5-1/2" 20# P110 Ultra Semi-Flush csg @ 14653'.</u> Pump 10BFW spacer w/ red dye then cmt w/ <u>1080</u> sx (588bbl) Tuned Light w/ additives @ 10.2ppg 3.06 yield followed		
b <u>y 850sx (</u> 251bbl) PPH w/ additives @ 13.2ppg 1.66 yield, had full returns throughout job, cir <u>c 187sx (</u> 102bbl) cmt to surface. ND BOP, Install wellhead <u>&amp; test t</u> o 5000# for 15min, tested good. RD Rel Rig 12/24/14.		
Surface. No bor, ilista	ii weiinead & test to 3000# for 13miii, tested goo	d. No Nerring 1212-114.
Spud Date: 2414	Rig Release Date:	a   24   14
· · ·		
I hereby certify that the information	above is true and complete to the best of my kno	wledge and belief.
$\mathcal{A}$		V V V
SIGNATURE SIGNATURE	2 TITLE Regulatory	Coordinator DATE 1/5/ad5
L. Um	N 1	mendiale 2014 CMT 420 -105-5921
Type or print name () (10) For State Use Only	E-mail address: Janayr	1-mendicla Doky aphone: 432-685-5936
	Petroleum Engin	neer 01/16/12
APPROVED BY: TITLE PEROCEIT ENGINEER  DATE  DATE		
Conditions of Approval (It ally).	- 	JAN 1 3 2015
and the second s		