Submit I Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-025-42159 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Jolly Roger 16 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 503H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number EOG Resources, Inc. 7377 3. Address of Operator 10. Pool name or Wildcat P.O. Box 2267 Midland, TX 79702 Red Hills; Bone Spring, North 4. Well Location 150 North line and feet from the Unit Letter feet from the line 16 Township 24S 34E Section Range **NMPM** County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3557' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB × DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12/24/14 Returned rig from well #502H to resume drilling. Tested surface casing to 1500 psi for 30 minutes. Test good. Resume drilling 12-1/4" hole. 12/26/14 Ran 122 jts 9-5/8", 40#, (29) HCK55 & (93) J55 LTC casing set at 5228'. 12/27/14 Cement lead w/ 900 sx Class C, 12.7 ppg, 2.23 yield; tail w/ 450 sx Class C, 14.8 ppg, 1.32 yield. Circulated 154 bbls cement to surface. WOC 9 hrs. Test casing to 1500 psi for 30 minutes. Test good. Resumed drilling 8-3/4" hole. 11/30/14 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Regulatory Analyst 01/05/2015 **SIGNATURE** TITLE DATE Type or print name Stan Wagner PHONE: E-mail address: For State Use Only Petroleum Engineer APPROVED BY:

Conditions of Approval (if any):