

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 14 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
Case Serial No.
NMLC029489B

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator OXY USA INCORPORATED			8. Lease Name and Well No. CORBIN SOUTH FEDERAL COM 4		
3. Address HOUSTON, TX 77210-4294			9. API Well No. 30-025-41319-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 1700FNL 330FWL 32.779051 N Lat, 103.675096 W Lon At top prod interval reported below SWNW 1700FNL 330FWL At total depth SWNW 1700FNL 330FWL			10. Field and Pool, or Exploratory CORBIN		
14. Date Spudded 02/01/2014			15. Date T.D. Reached 02/20/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/31/2014			17. Elevations (DF, KB, RT, GL)* 4017 GL		
18. Total Depth: MD 11505 TVD 11505			19. Plug Back T.D.: MD 11414 TVD 11414		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMBOLOGS		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 J55	47.0	0	1575		1130		0	
10.625	8.625 J55	32.0	0	2918		620		0	
7.875	5.500 P110	17.0	0	11505		1300		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9435							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP SOUTH	9358	11505	9485 TO 11505	0.000	86	No measurable gas
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9485 TO 11505	FLUID 9,101 GALS WATER FRAC G - R; 8,797 GALS DELTA FRAC 140 - R; 500 GALS 15% HCL PROPPANT 7,827

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/28/2014	04/28/2014	24	→	0.0	0.0	194.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
				0	0	194		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD

DEC 27 2014

E-PERMITTING

P&A NR _____ P&A R _____

INT to P&A _____

CSNG _____ CHG Loc _____

TA _____

on reverse side)

FILED BY THE BLM WELL INFORMATION SYSTEM

ILM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

JAN 21 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
NO MEASURABLE GAS

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SEVEN RIVERS	3449		SHALE,SAND;OIL	RUSTLER	1506
QUEEN	4275		SANDSTONE; OIL	SALADO	1714
DELAWARE	5084		SANDSTONE; BRINE WATER	TANSILL	2667
CHERRY CANYON	5228		SANDSTONE; BRINE WATER	YATES	3107
BRUSHY CANYON	5921		SANDSTONE; BRINE WATER	SEVEN RIVERS	3449
BONE SPRING	6899		LIMESTONE/SANDSTONE/SHALE; OIL	QUEEN	4275
WOLFCAMP	9358		LIMESTONE,SHALE;OIL/GAS/BRINE	DELAWARE	5084
				CHERRY CANYON	5228

32. Additional remarks (include plugging procedure):

BRUSHY CANYON 5921
BONE SPRING 6899
WOLFCAMP 9358

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #259997 Verified by the BLM Well Information System.

For OXY USA INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by LINDA JIMENEZ on 10/10/2014 (15LJ0155SE)

Name(please print) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 09/02/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

09/02/2014