

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-025-41981			
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		5. Lease Name or Unit Agreement Name COOP 6 State			
		6. Well Number: 002H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Amtex Energy, Inc.		9. OGRID 000785			
10. Address of Operator P.O. Box 3418 Midland, TX 79702		11. Pool name or Wildcat Legg: Bone Spring			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	H	6	22S	33E	1780'
BH:	5	6	22S	33E	1780'
13. Date Spudded 8/31/14	14. Date T.D. Reached 10/9/14	15. Date Rig Released 10/18/14	16. Date Completed (Ready to Produce) 01/01/15		17. Elevations (DF and RKB, RT, GR, etc.) 3674.5'
18. Total Measured Depth of Well 15530'		19. Plug Back Measured Depth 15387'		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run
22. Producing Interval(s), of this completion - Top, Bottom, Name					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5	610'	17.5"	680 sacks	Circ. 342 sx Cmt. to Surf.
9.625"	40.0	5210'	12.25"	1370 sacks	
7.0"	29.0	11315'	8.75"	710 sacks (Stage 2)	
5.5"	20.0	15530'	8.5"	715 sacks (Stage 1)	
				DV tool @ 9748'	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
26. Perforation record (interval, size, and number) 11420' - 15192', 0.43", 630 perfs RSI Tool - 15387', 0.75", 27 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11420'-15387' 2,099.1 bbl 15% HCL acid, 16,177.7 bbl treated water, 8,419.7 bbl 21# frac water, 88,742.2 bbl Delta frac 140 21#, 115,438.7 bbl total liquid to recover.		
28. PRODUCTION					
Date First Production 01/01/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod	
Date of Test 01/19/15	Hours Tested 24	Choke Size 15/64"	Prod'n For Test Period	Oil - Bbl 360	Gas - MCF 315
				Water - Bbl 748	Gas - Oil Ratio 875
Flow Tubing Press. 1440	Casing Pressure 1310	Calculated 24-Hour Rate	Oil - Bbl 360	Gas - MCF 315	Water - Bbl 748
				Oil Gravity - API - (Corr.) 42.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By William J. Savage
31. List Attachments End of well - DDC survey report					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>William J. Savage</i>		Printed Name William J. Savage		Title President	
E-mail Address				Date 01/21/15	

JAN 26 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1130'	-	-	Rustler				
-	-	-	Cowden Anhydrite				
-	3008'	-	Base/Salt				
3213'	4776'	1563'	Capitan Reef Sequence				
4898'	4942'	44'	Delaware Mountain				
4942'	5996'	1054'	Bell Canyon Sand				
5996'	7026'	1030'	Cherry Canyon				
7026'	8652'	1662'	Brushy Canyon				
8652'	8905'	253'	Bone Spring (Top of Avalon)				
8905'	9447'	542'	Cut Off Sand (UCOS)				
9447'	9840'	447'	Lower Avalon				
9840'	10130'	290'	1 st Bone Spring Sand				
10130'	10479'	349'	2 nd Bone Spring Carbonate				
10479'	11333'	854'	2 nd Bone Spring Sand				
11333'	11663'	330'	3 rd Bone Spring Carbonate				
11663'	11970'	307'	3 rd Bone Spring Sand				