Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Flobbs, NM 88240 <u>District II</u> – (575) 748-1283	5 N. French Dr., Hobbs, NM 88240 (rict II – (575) 748-1283 OIL CONCERNATION DIVISION		30-025-42070
811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178	First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eq. NIM 97505		STATE X FEE  6. State Oil & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>3</b>		o. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name VACUUM ABO UNIT
PROPOSALS.)  1. Type of Well: Oil Well X Gas Well Other		HOBBSOCD	8. Well Number 687
2. Name of Operator CONOCOPHILLIPS COMPANY		JAN 2 0 2015	9. OGRID Number 217817
3. Address of Operator <sub>600</sub> NORTH DAIRY ASHFORD P-10 HOUSTON, TX 77079		JFNN (20 CO 2010	10. Pool name or Wildcat VACUUM; ABO REEF
4. Well Location	,	RECEIVED 2	460
Unit Letter F	: 2216feet from the NORTH	4	get from the WEST line
Section 26		Range 35E	NMPM County LEA
	11. Elevation (Show whether D.	R, RKB, RT, GR, etc.,	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE  OTHER:  OTHER: OTHER: OTHER: OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
12/23/2014 RIH w/ 8 3/4" drill bit & drilled ahead to 5,100'. 12/24/2014 RIH w/ 110 jts, 7 5/8", 26.4#, J-55, intermediate csg set @ 5,082', 1 float collar @ 4,986', 1 float shoe @ 5,082'. Pumped 708sx (363 bbls) of Class-C lead cmt & 317sx (78bbls) of Class-C tail cmt. Disp w/ 235 bbls of fw, bump plug & circ w/ 38 bbls to surface. NU BOP. 12/30/2014 RIH w/ 6 3/4" drill bit & drilled ahead to 9,165' (TD). 1/2/2015 RIH w/ 205 jts, 5 1/2", 17#, L-80 csg set @ 9,147'. Pumped 267sx (111 bbls) of Class-H lead cmt. & 105sx (35bbls) of Class-H tail cmt. Disp w/ 210 bbls of fw, bump plug & circ 25 bbls (60sx) back to surface. 1/3/2015 ND BOP NU WH. RDMO.			
Spud Date: 12/19/2014	Rig Release I	Date: 01/04/2015	E-PERMITTING  P&A NR P&A R  INT to P&A CHG Loc
I hereby certify that the information above is true and complete to the best of my knowledge and CSNG MIS CHG Loc			
SIGNATURE TITLE STAFF REGULATORY TECHNICIAN DATE 01/13/2015			
Type or print name TAMARICA STEWART E-mail address: Tamarica.Stewart@conocophillipP.H@NE: (281)206-5612  For State Use Only			
APPROVED BY: TITLE Petroleum Engineer  Conditions of Approval (if any):  DATE Of / 22/1/2			