Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD HO	bb s
--------	-------------

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				5. Lease Serial No. NMLC065863			
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee ਹ ਹੋਵੇ	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and/or No.							
Type of Well ☐ Oil Well ☐ Gas Well ☑ Oth	8. Well Name and No. ZIA AGI 1						
Oil Well Gas Well Other: UNKNOWN OTH 2. Name of Operator Contact: TOM SHARP DCP MIDSTREAM LP E-Mail: tsharp@geolex.com					9. API Well No. 30-025-42208-00-X1		
3a. Address 370 17TH STREET SUITE 250 DENVER, CO 80208 5406	e)	10. Field and Pool, or Exploratory AGI					
4. Location of Well (Footage, Sec., T.	11. County or Parish, and State						
Sec 19 T19S R32E Lot 3 2100FSL 950FWL 32.644599 N Lat, 103.811145 W Lon					LEA COUNTY, NM		
12. CHECK APPR	COPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Production (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	ture Treat	□ Reclam:	ation	■ Well Integrity	
Subsequent Report ■	□ Casing Repair	□ New	Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	☐ Temporarily Abandon		Drilling Operations	
	☐ Convert to Injection	Plug	g Back		Pisposal	·	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit	illy or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file	give subsurface l the Bond No. on ults in a multiple	ocations and meas file with BLM/BI completion or rec	sured and true ve A. Required sul completion in a r	rtical depths of all pertin sequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days i0-4 shall be filed once	
SPUD NOTICE							
ZIA AGI #1 WAS SPUD AT 22	2:30, DECEMBER 23, 201	4.				DECORD	
THE DURATION OF WELL DRILLING IS ESTIMATED AT 28.5 DAYS. ACCEPTED FOR RECORD JAN 2 0 2015 BUREAU OF LAID MANAGEMENT CARLSBAD FIELD OFFICE							
14. I hereby certify that the foregoing is	Electronic Submission #2 For DCP	MIDSTREAM	.P, sent to the l	Hobbs	•		
Co Name(Printed/Typed) TOM SHA	mmitted to AFMSS for prod	essing by ED			15EF0020SE) TANT TO DCP		
Name(17mea/1ypea) TOW SHA	INF		THE GEOL	EX CONSUL	TANT TO DCP		
Signature (Electronic S	Submission)		Date 12/24/	2014			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED		EDWARD TitlePETROL	FERNANDI EUM ENGIN		Date 01/20/2015		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **