

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

0410885000

JAN 22 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC029405B1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

RECEIVED

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
CONOCOPHILLIPS COMPANY Contact: ASHLEY BERGEN  
E-Mail: ashley.bergen@conocophillips.com8. Lease Name and Well No.  
RUBY FEDERAL 343. Address  
MIDLAND, TX 797103a. Phone No. (include area code)  
Ph: 432-688-69839. API Well No.  
30-025-41506-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SWNE 1800FNL 1795FEL 32.501460 N Lat, 103.481707 W Lon

At top prod interval reported below SWNE 1661FNL 2299FEL

At total depth SWNE 1676FNL 2313FEL ✓

10. Field and Pool, or Exploratory  
MALJAMAR YESD West11. Sec., T., R., M., or Block and Survey  
or Area Sec 18 T17S R32E Mer NMP12. County or Parish  
LEA 13. State  
NM14. Date Spudded  
02/08/201415. Date T.D. Reached  
02/14/201416. Date Completed  
☐ D & A ☒ Ready to Prod.  
06/06/201417. Elevations (DF, KB, RT, GL)\*  
3969 GL18. Total Depth: MD 6873  
TVD 687319. Plug Back T.D.: MD 6819  
TVD 681920. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
SPECTRALGAMMARA COMPENSATEDNEUT22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	755		505	131	0	
7.875	5.500 L-80	17.0	0	6863		1150	440	0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6702							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO-WEST	5397	6783	5462 TO 5482			Producing Blinbery
B)			5882 TO 5902			Producing Raddock
C)			6198 TO 6216			
D)			6580 TO 6600			

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5462 TO 5482	2000 g 15% acid, 123700# Proppant
5882 TO 5902	3500 g 15% acid, 260900# Proppant
6198 TO 6216	3500 g 15% acid, 164300# proppant
6580 TO 6600	3500 g 15% acid, 161900# proppant.

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/07/2014	06/23/2014	24	→	65.0	13.0	455.0	38.2		FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	65	13	455	200	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						DECLARATION
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						DUE 12-6-14

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #255462 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	712	899	ANHYDRITIC DOLOMITE- SALTWATER	RUSTLER	712
SALADO	899	1920	HALITE (SALT)&ANHYDRITE-SALT	SALADO	899
TANSILL	1920	2057	ANHYDRITE/DOLOMITE-SALTWATER	TANSILL	1920
YATES	2057	2368	ANHYDRITE/DOLOMITE W/ INTERBED	YATES	2057
SEVEN RIVERS	2368	3023	ANHYDRITE/DOLOMIT W/ HALITE-G	SEVEN RIVERS	2368
QUEEN	3023	3466	SANDSTONE ADN ANYDRITIC DOLOMI	QUEEN	3023
GRAYBURG	3466	3801	ANHYDRITIC DOLOMITE-OIL	GRAYBURG	3466
SAN ANDRES	3801	5339	ANHYDRITIC DOLOMITE-OIL	SAN ANDRES	3801

## 32. Additional remarks (include plugging procedure):

\*ADDITIONAL TOPS\*

GLORIETA 5339' SANDSTONE- SALTWATER  
 PADDOCK 5398' DOLOMITE/LIMESTONE- OIL  
 BLINEBRY 5741' DOLOMITE W/ INTERBEDDED SANDSTONE- OIL

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #255462 Verified by the BLM Well Information System.  
 For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
 Committed to AFMSS for processing by LINDA JIMENEZ on 10/09/2014 (15LJ0111SE)

Name (please print) ASHLEY BERGENTitle STAFF REGULATORY TECH

Signature \_\_\_\_\_ (Electronic Submission)

Date 08/01/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***