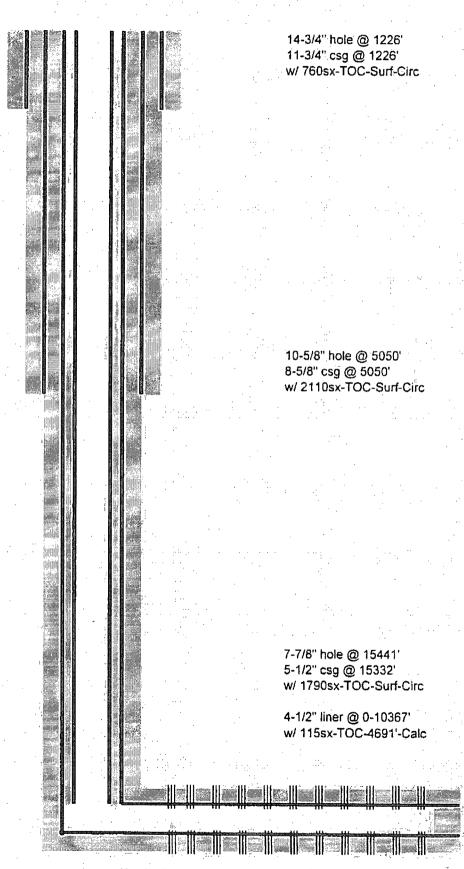
ошнист Сору то суулориясы жанке Оббор	State of Inch Michiga	1 01HI C-105
Office District 1 - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District 1 - (575) 748, 1393	Minerals and Natural Resources	Revised July-18, 2013 WELL API NO.
- District II - (575) 748-1283 - 811 S. First St., Artesia, NM 88210	CONSERVATION DIVISION 1220 South St. Francis Dr.	30-025-41462 5. Indicate Type of Lease
District III - (505) 334-6178 UAN Z 9 ZU 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
* 1220 S. St. Francis Dr., Santa Fe, NMRECEIVE	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND I (DO NOT USE THIS FORM FOR PROPOSALS TO DRI	LL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "MPLICATION FOR PROPOSALS.)	PERMIT" (FORM C-101) FOR SUCH	Capperhead 18 State
I. Type of Well: Oil Well Gas Well	Other	8. Well Number 4H
2. Name of Operator OXY USA INC	_	9. OGRID Number 16696
3. Address of Operator P.O. Paox 50250 N	Midland, Tx 79710	10. Pool name or Wildcat Triple X Brue Spring, W.
4. Well Location Unit Letter B: 340 feet from the North line and 1980 feet from the East line		
Section 18 Township 24 S Range 33 E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3670 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS ☐ P AND A ☐		
	E COMPL CASING/CEMEN	,
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER! CA	rpletion of
13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
RU CTU 5/24/14, RIH & Tag PBTD @ 15267', pressure test csg to 9800# for 30 min & lost 10# total, good test. RIH & perf		
@ 15087-14815, 14728-14553, 14352-14144, 14000-13780, 13668-13466, 13322-13095, 12935-12673, 12600-12393,		
12288-12016, 11904-11674, 11519-11296, 11214-10925' Total 372 holes. Frac in 10 stages w/ 105492g Treated Water		
+ 31745g 15% HCl acid + 2141155g 20# BXL w/ 2812442# sand, RD Nabor. RIH to clean out well, run tracer svy, isolated collar leak @ 8925', RIH w/ csg inspection log, possible part @ 8925'. RU start to mill out plugs and clean out to 15267',		
POOH. RIH & set plug @ 10362'. ND Frac stack, NU BOP, RIH w/ 4-1/2" 11.6# Ultra-flush L-80 BTC liner & tag plug @		
10354', PUH 1" & set @ 10353', M&P 20bbl spacer w/ red dye followed by 115sx Super H w/ additives, calc TOC 4691'.		
RIH & tag up @ 10319', drill out cement, shoe, push plug down to 15251', pump sweeps, clean out hole. POOH, flow to		
clean up and test well for potential.		
	1	<u>, </u>
Spud Date: 4/16/14	Rig Release Date: 5/12	(14
I hereby certify that the information above-is true and complete to the best of my knowledge and belief.		
SIGNATURE SIGNATURE	TITLE Regulation Coordina	DATE 11/19/14
Type or print name Jana Mendiola	E-mail address: janalyn_n	A 1
For State Use Only		
APPROVED BY: TITLE Petroleum Engineer DATE 0/29/15		
Conditions of Approval (11 axy):		

OXY USA Inc. Copperhead 18 State #4H API No. 30-025-41462



Perfs @ 10925-15087'

TD-15441'M 10979'V