

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41672
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. V-3524
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Berry APN State
4. Well Location Unit Letter <u>Lot 14</u> : <u>2655</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Unit Letter <u>Lot 3</u> : <u>330</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>5</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County		8. Well Number 5H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,718' GR		9. OGRID Number 025575
		10. Pool name or Wildcat Berry; Bone Spring, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Surface and Intermediate casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/1/15 - Resumed drilling with rotary tools at 7:45 pm.
1/4/15 - TD 17-1/2" hole to 1,850'.
1/5/15 - Set 13-3/8" 48#, 54.50# J-55 and H-40 ST&C casing set at 1,840'. Cemented with 682 sacks Class "C" plus additives (yld 2.21, wt 12.80). Tailed in with 240 sacks Class "C" plus additives (yld 1.36, wt 14.80). Circulated 9 sacks to the surface.
1/7/15 - Tested casing to 600 psi, ok.
1/8/15 - WOC 53 hours 30 mins. Reduced hole to 12-1/4" and resumed drilling.
1/14/15 - TD 12-1/4" hole to 5,714'. Set 9-5/8" 36#, 40# J-55 and HCK-55 LT&C casing at 5,234'. Casing was stuck at 5,234'. Were able to maintain circulation while working the pipe in a tight hole. Attempted to work casing free and clean hole with sweeps. Approval from NMOCD to cement casing in place with shoe at 5,234'.

CONTINUED ON NEXT PAGE:

Spud Date: 12/16/14 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE February 2, 2015

Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 02/04/15
Conditions of Approval (if any):

FEB 06 2015

MB m

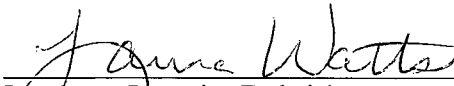
Form C-103 continued:

1/16/15 – Cemented stage 1 with 435 sacks Class “C” plus additives (yld 2.15, wt 12.80). Tailed in with 189 sacks Class “C” plus additives (yld 1.31, wt 14.20). Displaced with 397 bbls no bump. Dropped opening dart, waited 20 mins, inflated packer and opened DV tool. Circulated the DV tool and waited on cement returns. No cement returns.

1/17/15 – Cemented stage 2 with 767 sacks Class “C” plus additives (yld 2.15, wt 12.80). Tailed in with 103 sacks Class “C” plus additives (yld 1.31, wt 12.20). Circulated 13 sacks to the surface.

1/18/15 – WOC 24 hours. Tested casing to 1000 psi for 30 mins, good.

1/19/15 – Drilled cement, plug and DV tool. Wash and ream to 5,275', no cement past the shoe. Ran bond log down to 5,214' and logged out. Reduced hole to 8-3/4" and resumed drilling.



Regulatory Reporting Technician
February 2, 2015