

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07454
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 29
8. Well No. 411
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Temporarily Abandoned	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> <u>990</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3647' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>E-PERMITTING</b> P&A NR _____ INT TO P&A _____ CSNG _____ TA <u>P.M.</u> P&A R _____ COMP _____ CHG Loc _____ RBDMS CHART <u>DAD</u>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Casing integrity test/TA status request</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 01/29/2015

Pressure readings: Initial - 540 PSI; 15 min - 540 PSI; 30 min - 540 PSI

Length of test: 30 min

Witnessed: NO

CIBP @4195'  
Top perf @4102'

This Approval of Temporary  
Abandonment Expires 1/29/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 02/04/2015  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 2/5/2015  
CONDITIONS OF APPROVAL IF ANY

FEB 09 2015

PRINTED IN U.S.A.

6 PM

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11

MIDNIGHT

2

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4

5

6 AM

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11

NOON

1

2

3

4

5

900

800

700

600

500

400

300

200

100

DATE

1-29-15  
BR 2221

Graphic Controls

End 540  
Occidental Petroleum Limited Partnership  
New well No 29-411  
Unit A, Sec. 24-T18S-R36E  
R28°30'-025-07454

Donnerstag  
Date 56

540  
540  
540  
540