

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO 30-025-28354
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well No. 151
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Temporarily Abandoned	7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
2. Name of Operator Occidental Permian Ltd.	8. Well No. 151
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	9. OGRID No. 157984
4. Well Location Unit Letter B : 710 Feet From The North 2410 Feet From The East Line Section 10 Township 19-S Range 38-E NMPM Lea County	10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DF, RKB, RTGR, etc.) 3617' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
E-PERMITTING P&A NR _____ INT TO P&A _____ CSNG _____ TA <u>P.m.</u> _____ P&A R _____ COMP _____ CHG Loc _____ RBDMS CHART <u>SAD</u> _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Casing integrity test/TA status request <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Approval of Temporary
Abandonment Expires 1/29/2016

Date of test: 01/29/2015

Pressure readings: Initial - 520 PSI; 15 min - 510 PSI; 30 min - 500 PSI

Length of test: 30 minutes

Witnessed: NO

CIBP @4250'
Top perf @4301'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE <u>Mendy A. Johnson</u>	TITLE Administrative Associate	DATE 02/04/2015
TYPE OR PRINT NAME Mendy A. Johnson	E-mail address: mendy_johnson@oxy.com	TELEPHONE NO. 806-592-6280

For State Use Only	APPROVED BY <u>Mary Brown</u>	TITLE Dist Supervisor	DATE 2/5/2015
CONDITIONS OF APPROVAL IF ANY			

FEB 09 2015

PRINTED IN U.S.A.

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NOON

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DATE Jan 29 2015
BR 2221

Graphic Controls



End 500

Opportunity Term and Limited
Partnership
South Hobbs (LISA) Unit
Unit # 15
Unit # 38
APR 10 195238
38-025-28354

Start 500
Rate Trucking Unit #66
Dough Webb

800
700
600
500
400
300
200
100