

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31785
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter: K 2522 feet from SOUTH line and 2283 feet from the WEST line Section 25 Township 17S Range 34E NMPM County LEA		8. Well Number 222
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM; GRAYBURG SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: INTENT TO TA

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

RIG UP.
POOH W/TBG.
TIH W/CIBP & SET @ 4394'.
DUMP 35' OF CMT ON CIBP W/WIRELINE.
PRESS TEST TO 550# FOR 30 MINUTES.
PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 02/09/2015

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Malay Brown

TITLE

Dist. Supervisor

DATE

2/16/2015

Conditions of Approval (if any)

FEB 17 2015

fm

**CURRENT
WELLBORE DIAGRAM**

Created: 3/6/2008 By: NC
 Updated: 5/6/2014 By: TPQJ
 Lease: CENTRAL VACUUM UNIT
 Surface Location: 2522 FSL 2283 FWL
 Bottomhole Location:
 County: Lea St: NM
 Current Status: Active producer
 Directions to Wellsite: Buckeye, New Mexico

Well No.: 222
 Unit Ltr: K
 Unit Ltr:
 St Lease: B-2706
 Elevation: 4001' GR

Field: Central Vacuum Unit
 Sec: 25 TSHP/Range: 17S-34E
 Sec: TSHP/Range:
 API: 30-025-31785 Cost Center:

Surface Csg.

Size: 8 5/8"
 Wt.: 24#
 Set @: 1550'
 Sxs cmt: 650, circ 65 sx
 Circ: Yes
 TOC: Surface
 Hole Size: 11"

Production Csg.

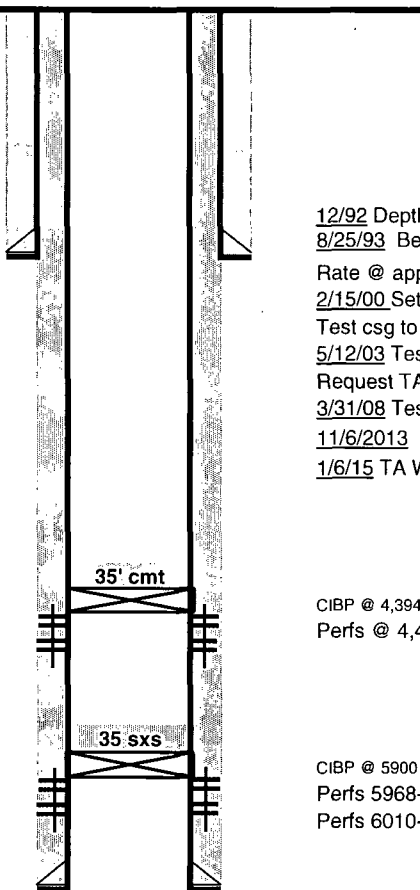
Size: 5-1/2"
 Wt.: 15.5 & 17 #
 Set @: 6300
 Sxs Cmt: 1850 sx, circ 188 sx
 Circ: yes
 TOC: surface
 Hole Size: 7-7/8"

KB: 4015'
 DF:
 GL: 4001'

Original Spud Date: 11/30/1992
 Original Compl. Date: 12/22/1992

12/92 Depth interval 5968-6068. Acid 4000 gal 15% HCL
 8/25/93 Began injection of fresh water into well.
 Rate @ approx. 900 bbl fresh water on a vacuum
 2/15/00 Set CIBP @ 5900 w/35' cmt.
 Test csg to 550#. Well is TA'd.
 5/12/03 Tested casing to 520#.
 Request TA status extended.
 3/31/08 Tested CSG to 510#. TA extension until 03/31/13.
 11/6/2013 Recompleted to San Andres
 1/6/15 TA Well

Tubing - Production set at 4,496.4ftKB on 11/5/2013 12:00						
Tubing Description		Run Date		String Length (ft)		Set Depth (MB) (ft)
Tubing - Production		11/5/2013		4,482.20		4,496.4
Item Desc	Size	OD (in)	WT (lb/ft)	Grade	Len (ft)	Sum (ft)
TOP SUB	1	4			4.00	18.2
Tubing		2 7/8	6.50	J-55	4,425.75	4,443.9
DRAIN VALVE		4			0.60	4,444.5
BOTTOM SUB		4			4.00	4,448.5
SEAT NIPPLE		3 3/4			1.10	4,449.6
ESP - Pump	1	4			24.50	4,474.1
GAS SEPERATOR INTAKE		4			2.60	4,476.7
SEAL		4			6.10	4,482.8
ESP - Motor		4 1/2			9.45	4,492.3
SENSOR		3 3/4			4.10	4,496.4



CIBP @ 4,394 capped w/ 35' cmt
 Perfs @ 4,433-4,774

4380

CIBP @ 5900
 Perfs 5968-5974
 Perfs 6010-6068

TD: 6300'
 PBTD: 4380'