| UNITED STATES<br>DEPARTMENT OF THE INTERIOR MOCCD COPY<br>BUREAU OF LAND MANAGEMENT  |  |   |                                 |  | FORM APPROVED<br>OMB NO. 1004-0135<br>Expires: July 31, 2010  |                                |
|--|--|---|---------------------------------|--|---|--------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS  |  |   |                                 |  | 5. Lease Serial No.<br>NMLC064198A  |                                |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  |  |   |                                 |  | 6. If Indian, Allottee or Tribe Name  |                                |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side.   |  |   |                                 |  | 7. If Unit or CA/Agre   | eement, Name and/or No.        |
| <ol> <li>Type of Well</li> <li>Gas Well</li> <li>Otl</li> </ol>  | STORMI DAVIS   |   |                                 | 8. Well Name and No.<br>LUSK DEEP UNIT A 27H |   |                                |
| 2. Name of Operator<br>COG OPERATING LLC   |  | ۶D  | 9. API Well No.<br>30-025-42209 |  |   |                                |
| 3a. Address<br>2208 WEST MAIN<br>ARTESIA, NM 88210   | Ph: 575-748-6  | 3b. Phone No. (include 1997) 2009<br>Ph: 575-748-6946 |                                 |  | 10. Field and Pool, or Exploratory<br>LUSK; BONE SPRING   |                                |
| 4. Location of Well (Footage, Sec., 7  | )  | FEB I J   | 2010                            | 11. County or Parish, and State              |   |                                |
| Sec 18 T19S R32E NWSW 1  |  | RECEIVED  |                                 | LEA COUNTY, NM                               |   |                                |
| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |  |   |                                 |  |   |                                |
| TYPE OF SUBMISSION   |  | TYPE OF ACTION  |                                 |  |   |                                |
| □ Notice of Intent   | Acidize  | 🗖 Deepen  |                                 |  | ion (Start/Resume)  | UWater Shut-Off                |
| Subsequent Report  | Alter Casing   | Fracture  |                                 | Reclam:                                      |   | Well Integrity                 |
| ☐ Final Abandonment Notice   | Casing Repair Change Plans                                     |   |                                 | Recomp                                       | arily Abandon   | 🔀 Other<br>Drilling Operations |
|  | Convert to Injection   |   |                                 | Water D                                      | 2   |                                |
| <ul> <li>Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)</li> <li>10/30/14 Spud well.</li> <li>10/31/14 TD 17 1/2" hole @ 795'. Set 13 3/8" 54.5# J-55 csg @ 795'. Cmt w/400 sx Class C. Tailed in w/250 sx. Circ 95 sx to surface. WOC 18 hrs. Test csg to 1000# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ.</li> <li>11/3/14 TD 12 1/4" hole @ 4490'. Set 9 5/8" 36# &amp; 40# J-55 csg @ 4487'. Set ECP @ 2707'. Cmt Stage 1 w/425 sx Class C. Tailed in w/300 sx. Cmt Stage 2 w/1100 sx Class C. Tailed in w/100 sx. Circ 93 sx to surface. WOC 18 hrs. Test csg to 1185#. Drilled out 5' below FS w/10# brine - no loss of circ.</li> <li>11/3/14 TD 12 1/4" hole @ 4490'. Set 9 5/8" 36# &amp; 40# J-55 csg @ 4487'. Set ECP @ 2707'. Cmt Stage 1 w/425 sx Class C. Tailed in w/300 sx. Cmt Stage 2 w/1100 sx Class C. Tailed in w/100 sx. Circ 193 sx to surface. WOC 18 hrs. Test csg to 1185#. Drilled out 5' below FS w/10# brine - no loss of circ.</li> <li>11/16/14 TD 8 3/4" lateral @ 13685'. Set 5 1/2" 17# P-110 csg @ 13685'. Cmt w/1400 sx Class C.</li> </ul> |  |   |                                 |  |   |                                |
| 14. I hereby certify that the foregoing is   | Electronic Submission #2<br>For COG (<br>Committed to AFMSS fo |   |                                 |  | And the second | RECORD                         |
| Name(Printed/Typed) STORMI   |  | ie PREPAR   |                                 |  |   |                                |
| Signature (Electronic S  | ubmission)   | Da  | te 11/20/201                    | 14   |   |                                |
|  | THIS SPACE FO  | R FEDERAL (   | OR STATE O                      | FFICE US                                     | SE FEB 12   | 2015                           |
| A  |  |   |                                 |  | Repinen   | J Date wa                      |
| Approved By<br>Conditions of approval, if any, are attached<br>certify that the applicant holds legal or equ<br>which would entitle the applicant to condu   | not warrant or<br>subject lease                                | 1   |                                 | UREAU ÓF LAND M<br>CARLSBAD FIELI            |   |                                |
| Title 18 U.S.C. Section 1001 and Title 43<br>States any false, fictitious or fraudulent s  |  |   |                                 | villfully to ma                              | ke to any department or   | agency of the United           |

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\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

FEB 1 7 2015

## Additional data for EC transaction #281065 that would not fit on the form

## 32. Additional remarks, continued

Tailed in w/1400 sx. Circ 449 sx to surface.

11/19/14 Rig released.