1/11/15 Date of first production.

NMOCD	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010  5. Lease Serial No. NMLC064198A
an sals.	6. If Indian, Allottee or Tribe Name

SUNDRY Do not use th	UNITED STATES EPARTMENT OF THE II BUREAU OF LAND MANA NOTICES AND REPO his form for proposals to ell. Use form 3160-3 (API	NTERIOR GEMENT  RTS ON WELLS drill or to re-enter an	OCD	OMB N	·
SUBMIT IN TR	IPLICATE - Other instruc	ctions on reverse side.		7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. LUSK DEEP UNIT A 27H	
2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC E-Mail: sdavis@concho.com				9. API Well No. 30-025-42209	
3a. Address 2208 WEST MAIN ARTESIA, NM 88210  3b. Phone No. (include 16 16 16 16 16 16 16 16 16 16 16 16 16			0 2045	10. Field and Pool, or Exploratory LUSK; BONE SPRING	
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	, FEB I	2013	11. County or Parish, and State	
Sec 18 T19S R32E Mer NMP NWSW 1980FSL 190FWL				LEA COUNTY, NM	
		REC			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF I	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OI	F ACTION		
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	Reclamat	ion	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomple	☐ Recomplete	
☐ Final Abandonment Notice	☐ Change Plans	. Plug and Abandon	☐ Temporar	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	■ Water Di	☐ Water Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation res bandonment Notices shall be file	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco	ired and true vert A. Required subsompletion in a ne	ical depths of all pertine equent reports shall be w interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
12/6/14 Test annulus to 1500 13582-13592' (60). Injection t		13632'. Test to 8547#. Per	rforate		
12/13/14 to 12/16/14 Perfora Frac w/6206107# sand & 534	ite Bone Spring 9473-1352 0936 gal fluid.	28' (504). Acdz w/85339 gal	7 1/2% acid.		
12/30/14 to 1/9/15 Drill out all	l frac plugs. Circulate clea	an.	•		
1/10/15 Set 2 7/8" 6.5# L-80 t	bg @ 8780'. Place well o	n pump.			•

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #290164 verifie For COG OPERATING I  Committed to AFMSS for processing  Name(Printed/Typed) STORMI DAVIS	the BLM Well Information System LC, sent to the Hobbs   FOR RECORD  Title PREPARER   FOUL PED FOR RECORD
Signature (Electronic Submission)  THIS SPACE FOR FEDERA	Date 02/02/2015  L OR STATE OFFICE USE PEB 1 2 2015
Approved By	Title RURFALL OF LAND MANDAEMENT  CARLSBAD FIELD OFFICE  Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.