Form 3160-5					
(August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMLC058395 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instituctions on reverse side in V					
1. Type of Well Gas Well Other				8. Well Name and No. SC FEDERAL 2	
2. Name of Operator Contact: TAMARICA STEWART CONOCOPHILLIPS COMPANY E-Mail: tamarica.stewart@conocophillips.com				9. API Well No. 30-025-40586-00-S1	
3a. Address	b. Phone No. (include a contraction of the contract	CP	10. Field and Pool, or MALJAMAR	Exploratory	
MIDLAND, TX 79710 4. Location of Well (Footage, Sec., 7			-		
Sec 22 T17S R32E NESE 16	FEB I a	FED		ounty or Parish, and State A COUNTY, NM	
Sec 22 TITS HOLL NESE TO	RECE	MED	LEA COUNTY,	INIVI	
12. CHECK APP	ROPRIATE BOX(ES) TO IN	0.00		EPORT OR OTHE	 R DATA
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE					
	TYPE OF ACTION				
D Notice of Intent	Acidize Acidize Alter Casing	Deepen Fracture Treat	Reclam	ion (Start/Resume)	Water Shut-Off Urgrity
🛿 Subsequent Report	Casing Repair	New Construction		_ ,	
Final Abandonment Notice	Change Plans	Plug and Abandon		 Temporarily Abandon Water Disposal 	
- -	Convert to Injection	D Plug Back	🗖 Water D		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 4/24/2014 RIH & shot perfs @ 6,750'-6,770'. Frac stage 1 w/ 3,500 gals of 15% acid & 11,995# of proppants. 4/25/2014 RIH & set plug @ 6,700' & shot perfs @ 6,423'-6,443. Frac stage 2 w/ 3,500 gals of 15% CEPTED FOR RECORD 3,500 gals of 15% acid & 147,621# of proppants. RIH & set plug @ 6,375' & shot perfs @ 6,093'-6,113'. Frac stage 3 w/CEPTED FOR RECORD 3,500 gals of 15% acid & 147,621# of proppants. RIH & set plug @ 5,830' & shot perfs @ 5,470'-5,490'. Frac stage 4 w/ 2,000 gals of 15% acid & 143,091# of proppants. 5/8/2014 RIH & D.O plugs to 7,066' (PBTD). Circ hole clean. 10/9/2014 RIH W D.O plugs to 7,066' (PBTD). Circ hole clean. 10/9/2014 ND BOP NU WH RDMO. FE0 11 2015 Juict Aud					
			BUREAU OF LAND	MANAGEMENT	
14. I hereby certify that the foregoing is	Electronic Submission #2842 For CONOCOPHI	LLIPS COMPANY, sent to t	the Hobbs	•	
	mmitted to AFMSS for proces A STEWART		01/16/2015 (* ATORY TEC	-	
Signature (Electronic S	Date 12/05/2	014		·	
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FOR	FEDERAL OR STATE	OFFICE U	SE	
Approved By		Title			Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		warrant or ject lease			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crim	Office ne for any person knowingly and ny matter within its jurisdiction.	willfully to ma	ke to any department or	agency of the United
** BLM REVI	ISED ** BLM REVISED **	BLM REVISED ** BLM	I REVISED	** BLM REVISE	

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